

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM40456
2. Name of Operator MATADOR PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-623-6601 Ext: 2465	8. Well Name and No. CHEVRON 12 FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E Mer NMP NENW 330FNL 1980FWL	9. API Well No. 30-025-29747
	10. Field and Pool, or Exploratory YOUNG; BONE SPRING NORTH
	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

Amendment to prior report sent on 10/17/2016.

- * R/U WORKOVER RIG AND PULL RODS AND TUBING CURENLTLY IN HOLE.
- * DRILL OUT CEMENT RETAINER
- * RIH WITH WIRELINE, PERFORATE F/9,008'-9,014' (8 SHOTS TOTAL)
- * RIH WITH 2-7/8" TUBING AND RETRIEVABLE PACKER SET @ 8,700' AND STIMULATE PERFORATIONS WITH 2,100 BBLs AND 135,000 LBS PROPPANT
- * RELEASE PACKER, POOH
- * RUN 2-3/8" TUBING AND RETIEVABLE PACKER SET @ 8,700'

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #355884 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/26/2016 ()	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 10/25/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #355884 that would not fit on the form

32. Additional remarks, continued

* RUN RODS

SEE ATTACHED: CURRENT WELLBORE DIAGRAM AND PROPOSED WELLBORE DIAGRAM.

Current

Wellbore Status as of : 05/23/06

Spud: 8/25/1986
 TD: 9/13/1986 9200'
 Completed: 9/26/1986
 Current PBTD: 7/14/2001 9089'

Surface Casing:

13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

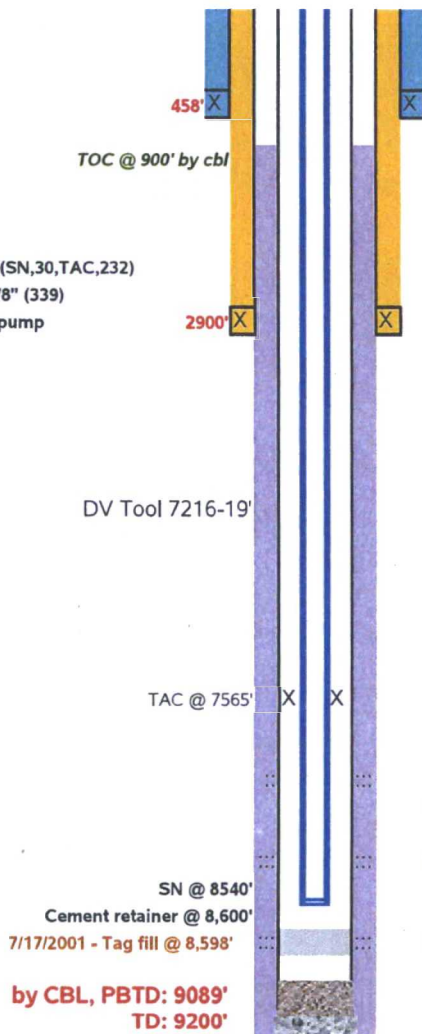
Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'

TBG: 262 jts 4.7#, J-55 2 3/8" (SN,30,TAC,232)
 Rods: 21-7/8", 232-3/4", 86-7/8" (339)
 Ponies: 2-6', 2" x 1 1/2" x 24' pump
 SN @ 8540' & TAC @ 7565'



4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz

9/23/86 2. Perf 8443-68' w/2 spf; acdz w/500 gals 20%

9/19/86 1. Perf 8617-28' w/2 spf; acdz w/3000 gals 20%

Wellbore Status as of : Proposed

Spud: 8/25/1986
TD: 9/13/1986 9200'
Completed: 9/26/1986
Current PBTD: 7/14/2001 9089'

Surface Casing:

13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

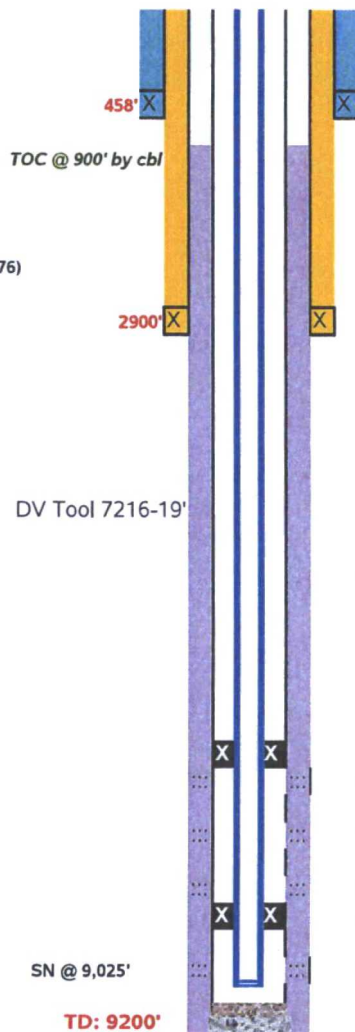
Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'

TBG: 281 jts 4.7#, J-55 2 3/8" (5, SN,276)
Rods: 32-7/8", 232-3/4", 98-7/8" (62)
2" x 1 1/2" x 24' pump
SN @ 9,025'



Straddle packer @ ±8,100'

4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz

9/23/86 2. Perf 8443-68' w/2 spf; acdz w/500 gals 20%

9/19/86 1. Perf 8617-28' w/2 spf; acdz w/3000 gals 20%

Straddle packer @ ±8,700'

2016 4. perf 9,008' - 9,014'; stimulate with 2,100 bbls and 135,000 lbs

**Chevron 12 Federal 1
30-025-29747
Matador Production
December 07, 2016
Conditions of Approval**

Notify BLM at 575-393-3612 a minimum of 24 hours prior to commencing work.

Work to be completed by March 07, 2017.

- 1. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails**
- 2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 3. Surface disturbance beyond the originally approved pad must have prior approval.**
- 4. Closed loop system required.**
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 6. Operator to have H2S monitoring equipment on location.**
- 7. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 8. Subsequent sundry required detailing work done. Operator to include well bore schematic of current well condition when work is complete.**

JAM 120716