

Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			VELL API NO 30-025-255	
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.		ncis Dr.	STATE	
District IV	Santa Fe, NM 8'	7505	State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-2824	
	ES AND REPORTS ON WELLS	7		or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State 28	
1. Type of Well: ☐Oil Well ☐ Gas Well ☑ Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number 15878	
New Mexico Salt Water Disposal Company, Inc. 3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 1518, Roswell, NM 88202-1518			Wildcat	
4. Well Location	1010, 1000001, 14101 00202-1	010	vviidoat	
	feet from the Southline and 6	60 feet from the Eas	Stine	
	10S Range 34E NMPM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
100 100 100 100 100 100 100 100 100 100	4209' GR			
12. Check Appropriate Box to I	ndicate Nature of Notice, R	eport or Other Data	ì	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	OB	
OTHER:		□ Location is read	v for OCD inc	naction after DEA DM
All pits have been remediated in o	compliance with OCD rules and t			
Rat hole and cellar have been fille				
A steel marker at least 4" in diame	eter and at least 4' above ground	level has been set in co	oncrete. It sho	ws the
OPEDATOR NAME LEAS	SE NAME, WELL NUMBER,	ADINUMBED OHAL	OTED/OLIAD	TED LOCATION OF
	TOWNSHIP, AND RANGE.			
	ED ON THE MARKER'S SUR			
T The least on the least of	1 21 4 2 1 1		1 1 0	W. I I O V
The location has been leveled as rother production equipment.	learly as possible to original grou	and contour and has bee	en cleared of a	II junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operat	or's pit permit and closure plan.	All flow lines, product	ion equipment	t and junk have been removed
from lease and well location. All metal bolts and other materials	have been removed. Portable by	ses have been removed	(Poured ons	ite concrete hases do not have
to be removed.)	nave been removed. I ortable be	ises have been removed	i. (i ourcu ons	ne concrete bases do not have
All other environmental concerns				
Pipelines and flow lines have been	a abandoned in accordance with	19.15.35.10 NMAC. A	Il fluids have	been removed from non-
retrieved flow lines and pipelines.		-111		16 1 1
If this is a one-well lease or last re- location, except for utility's distribution		cal service poles and li	nes nave been	removed from lease and well
ioundon, encope for annity 5 distribution	ii iiii asa actare.			
When all work has been completed, re-	turn this form to the appropriate	District office to schedu	ile an inspection	on.
-1/1)			
SIGNATURE KBaraja	TITLE P	roduction/Regulator	у	DATE 12/13/2016
TYPE OR PRINT NAME Kelly Bara	ajas E-MAIL:	kbarajas@read-ste	vens.com	PHONE: 575-624-3760
For State Use Only	7,			
APPROVED BY: Wall	withher TITLE	E.S.		DATE 12/19/2016