

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0149956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ZIA AGI D2 ✓9. API Well No.
30-025-4220710. Field and Pool, or Exploratory
DEVONIAN EXPL.

11. County or Parish, and State

LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

DCP MIDSTREAM, LP ✓

Contact: ALBERTO A GUTIERREZ

E-Mail: aag@geolex.com

3a. Address

370 17TH STREET SUITE 2500
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 505-842-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T19S R32E Mer NMP NWSW 1893FSL 950FWL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First (upper) intermediate casing was run on Wednesday, November 9, 2016 in a 17.5-inch borehole drilled to a depth of 2,555 ft. The casing was seated in the Yates formation at total depth of the wellbore in a competent formation that provides a solid and stable casing seat. The casing was installed after running a Schlumberger Borehole Profile Log (attached) to evaluate the borehole condition and calculate cement volumes. The gamma ray log and rate of penetration (ROP) drilling logs are attached, including the correlation log between Zia AGI #1 and Zia AGI #D2 used for formation top picks.

The Zia AGI #D2 first intermediate casing is constructed with 6 joints of 13 3/8-inch, 68 lbs/ft, J55, BTC pipe and 51 joints of 13 3/8-inch, 6 lbs/ft, J55, BTC pipe extended from the surface to 2,555 ft. A schematic of the Zia AGI #D2 well design and the as-built casing tally for the first intermediate pipe is attached. The first intermediate casing for the Zia AGI #D2 was cemented in

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357814 verified by the BLM Well Information System
For DCP MIDSTREAM, LP, sent to the Hobbs

Name (Printed/Typed) ALBERTO A GUTIERREZ

Title CONSULTANT TO DCP MIDSTREM, LP

Signature (Electronic Submission)

Date 11/13/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD
DEC 1 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #357814 that would not fit on the form

32. Additional remarks, continued

one stage with 1920 sacks (584 bbls) of HalCem Class C cement with a lead yield of 1.732 ft³/sack and a tail yield of 1.332 ft³/sack. 428 sacks (130 bbls) were returned to the surface (photographs attached) and witnessed by a BLM representative (see attached cement report from Halliburton). No fall back of cement was observed. Wait on cement (WOC) time was 28 hours from plug down, at 18:28 on Wednesday, until pressure testing of the BOP/BOPE, at 22:50 on Thursday (see attached Halliburton Lab Results).

A Cement Bond Log (CBL) was run on the first intermediate casing that indicated a good bond from 400 ft. to 2555 ft. (see attached Schlumberger CBL). The BOP/BOPE was successfully tested at low pressures of 250 psi and high pressures of 2000 psi. The 1st intermediate casing was pressure tested at 1000 psi for 30 minutes resulting in a successful casing integrity test (see attached BOPE/BOP Pressure and Casing Integrity Test Charts). The casing shoe was drilled out and drilling has continued below the 1st intermediate casing in a 17 7/8-inch hole.

See attached table for a chronological list of notifications that were made to the BLM during the drilling and completion of this segment.