Office	ate of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Mi	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882400 RRS OCU		WELL API NO. 30-025-43455
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 0 7 2016220	South St. Francis Dr.	STATE FEE
<u>District IV</u> $= (303)476-3460$	inta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		
SUNDRY NOTICES AND REPORT	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		Nentune 10 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" PROPOSALS.)	I" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas Well Ot	her	8. Well Number 504H
2. Name of Operator EOG Resources, Inc.	,	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 Triple X; Bone Spring, West		
4. Well Location N 330 South 1, 1480 West 1,		
Unit Letter:teet from	om the South line and 148	60feet from theline
	hip 24S Range 33E	NMPM County Lea
11. Elevation (S	how whether DR, RKB, RT, GR, etc.)	
3610' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING COMMENCE DRILLING ORDER REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE	II L GASING/CLINENT	100b
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/25/16 Spud 17-1/2" hole.		
Ran 30 jts 13-3/8", 54.5#, J55 STC casing set at 1266'. Cement lead w/ 612 sx Class C, 13.5 ppg, 1.75 CFS yield;		
tail w/ 514 sx Class C, 14.8 ppg, 1.34 CFS yield.		
Circulate 127 bbls cement to surface.		
11/29/16 Test casing to 1500 psi for 30 minutes. Test good.		
Resumed drilling 12-1/4" hole.		
Spud Date: 11/25/16	Rig Release Date:	
Spud Date. 11/20/10	Nig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
/		
SIGNATURE Stands up	TITLE Regulatory Analyst	DATE 12/05/2016
	_ IIILE	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY	Petroleum Eng	gineer page 10/16/16
APPROVED BY: Conditions of Approval (if any):	_TITLE	DATE /2/16/16