Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTHOBBS OCD 5. Lease Serial No. NMNM94191

Carlsbad Field Office
FORM APPROVED
OCD Hobbs MB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to repenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page CEIVED				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Yuma Federal 1	
2. Name of Operator Colgate Operating, LLC				9. API Well No. 30-025-30590	
3a. Address 3b. Phone 306 W. Wall St. Suite 500 432.695.			de area code)	10. Field and Pool or Exploratory Area Corbin; Delaware, West	
4. Location of Well (Footage, Sec., T.,R.,M. 2310' FSL & 1980' FWL, Section 14, T-18-S R-32-E	or Survey Description)			11. Country or Parish New Mexico, Lea	, State
12. CHECK TH	HE APPROPRIATE BOX	(ES) TO INDICATE	E NATURE OF NOTIO	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACT				TION	
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Tre New Constr	at Recluction Recclusion Tem	uction (Start/Resume) water Shut-Off Well Integrity mplete Other Change of Operator porarily Abandon or Disposal	
13. Describe Proposed or Completed Operati the proposal is to deepen directionally o Attach the Bond under which the work of following completion of the involved op- testing has been completed. Final Aban determined that the site is ready for final	r recomplete horizontally will be performed or prov perations. If the operation donment Notices must be	, give subsurface loc ide the Bond No. on results in a multiple	ations and measured at file with BLM/BIA. It completion or recomp	nd true vertical depths Required subsequent re pletion in a new interva	of all pertinent markers and zones. ports must be filed within 30 days I, a Form 3160-4 must be filed once
This is notification that Colgate Operating					
Colgate Operating, LLC accepts all appli lease described.	cable terms, conditions	s, stipulations and r	estrictions concernir	ng operations conduc	ted on this lease, or portion of
BLM Bond No.: NMB001382 Surety No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016 Change of Operator Effective: 8/31/2016 Former Operator: SM Energy Company		SEE AT CONDIT	TACHED FOR TONS OF AP	R PROVAL	
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robert Shannon 		Title	Title Vice President & CFO, Colgate Operating, LLC		
Signature Tolert Shawn		Date	Date 9/28/2016		
	THIS SPACE F	OR FEDERAL	OR STATE OF	FICE USE	APPROVED
Approved by Charles Conditions of approval, if any, are attached. Approved that the applicant holds legal or equitable title to entitle the applicant to conduct operations thereo	proval of this notice does n those rights in the subject n.	lease which would	PETROLEUM E Title Office		Date EC 8 2016
Title 18 U.S.C. Section 1001 and Title 43 U.S.C fictitious or fraudulent statements or representat	Section 1212, make it a clions as to any matter within	rime for any person ki	nowingly and willfully t	o make to any departme	nt or agency of the United States any false CARLSBAD FIELD OFFICE

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.