Form 3160-5 OBBS OCD UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD DEC 2 7 2016 DEC 2 7 2016 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM90161	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM120042X	
1. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other     Contact: REESA FISHER					9. API Well No.	
APACHE CORPORATION / E-Mail: Reesa.Fisher@apachecorp.com					30-025-38198-0	0-S1
3a. Address       3b. Phone No. (include area code)         303 VETERANS AIRPARK LANE SUITE 3000       Ph: 432-818-1062         MIDLAND, TX 79705       Ph: 432-818-1062					10. Field and Pool or Exploratory Area N EUNICE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 9 T21S R37E SWSE 190FSL 1461FEL					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing		Iraulic Fracturing	Reclamation Reclamation		□ Well Integrity
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>		v Construction g and Abandon	Recomp		Other Workover Operations
	Convert to Injection		-	Temporarily Abandon Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache performed the following: 11/03/2016 MIRUSU POOH w/rods, pump & tbg. 11/04/2016 RIH w/bit & scraper. Tag fill @ 6730'. 11/07/2016 CO well to 6824'. Perf Drinkard @ 6468-69', 6485-90', 6502-04', 6512-13', 6567-72', 6581-85', 6604-07', 6642-46', 6662-6655' w/1 SPF, 41 shots. 11/08/2016 Acidize Blinebry w/5000 gal 15% HCL NEFE acid & 1800# Rock Salt. Acidize Tubb w/3000 gal 15% HCL NEFE acid & 1800# Rock Salt. 11/09/2016 POOH w/WS & LD, TTIH 11/10/2016 RIH w/pump & rods. Test tbg to 500#; tested good. POP						
Electronic Submission #358788 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0092SE)						
Name (Printed/Typed) REESA F	Title SR STAFF REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 11/22/2	NECEPT	ED FOR REO	ORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title		EC 1 4 2016	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						