

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018HOBBS OGD
DEC 27 2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118723
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7375		8. Well Name and No. SD WE 23 FEDERAL P 5 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E SWSW 10FSL 648FWL		9. API Well No. 30-025-42802-00-X1
		10. Field and Pool or Exploratory Area JENNINGS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION REPORT FOR NEW DRILL:

08/19/2016: MIRU.

08/22/2016: PRESS TEST WIRELINE ADAPTER & LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.

08/23/2016 THROUGH 09/05/2016: PERF 22 STAGES: 9310 - 13,672'.

FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,162,859 LBS.

****DETAILED PERF & FRAC REPORT ATTACHED)

09/08/2016: FINAL PRESS: 1700PSI. TEST BOP TO 250L/8000H FOR 10 MINS. GOOD.

09/11/2016: PMP 210BBLs FW. 7 BPM @ 1800PSI.

09/16/2016: TIH W/GR & JB & TEST TO 250/5000PSI FOR 5 MINS. GOOD. TIH TO 8532' & CORRELATE CCL @ 8432. SET PKR @ 8450.

09/22/2016: SET 2 7/8" TBG @ 8468'. PKR @ 8447'. TAG PKR.

09/23/2016: RIG DOWN.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #359521 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0074SE)	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 12/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #359521 that would not fit on the form

32. Additional remarks, continued

11/09/2016: ON 24 HR OPT. FLOWING 776 OIL, 1404 GAS, 796 WATER. GOR - 1809. TBG-1103PSI. CSG 0. CHOKE 27/64".

SALADO.DRAW WE 23 FED P5 001H

UWI	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)	Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
3002542802	8/25/2016	1	13,510.00	13,672.00	3,361.00	80.2	4,732.00	80.6	7,175.00	1,825.00	7,795.02	8,096.34	277,545.00
3002542802	8/26/2016	2	13,310.00	13,472.00	8,577.00	85.1	6,306.00	85.7	8,961.00	2,123.00	7,623.43	7,917.28	270,559.00
3002542802	8/26/2016	3	13,110.00	13,272.00	5,828.00	81.3	5,740.00	81.6	7,754.00	2,069.00	7,781.29	8,084.18	278,934.00
3002542802	8/27/2016	4	12,910.00	13,072.00	6,293.00	85	6,202.00	85.8	8,831.00	2,191.00	7,680.86	7,985.21	280,207.00
3002542802	8/27/2016	5	12,710.00	12,872.00	4,788.00	80.54	5,896.00	81	7,204.00	2,096.00	7,536.14	7,838.89	278,766.00
3002542802	8/28/2016	6	12,510.00	12,672.00	7,174.00	85.13	5,995.00	85.77	8,728.00	2,235.00	7,707.19	8,011.70	280,299.00
3002542802	8/28/2016	7	12,310.00	12,472.00	5,955.00	85.3	5,672.00	85.74	8,580.00	2,326.00	7,751.57	8,054.48	278,826.00
3002542802	8/29/2016	8	12,110.00	12,272.00	5,224.00	80.2	5,846.00	80.4	7,910.00	2,277.00	7,561.14	7,866.88	281,607.00
3002542802	8/30/2016	9	11,910.00	12,072.00	5,319.00	85.5	5,675.00	86.2	8,543.00	2,220.00	7,557.69	7,858.24	276,783.00
3002542802	8/30/2016	10	11,710.00	11,872.00	6,409.00	79.8	5,723.00	80.4	7,689.00	2,309.00	7,609.48	7,914.73	281,063.00
3002542802	8/30/2016	11	11,510.00	11,672.00	2,766.00	80.5	5,770.00	81.2	8,491.00	2,558.00	8,739.14	9,043.35	280,186.00
3002542802	8/31/2016	12	11,310.00	11,472.00	3,920.00	80.6	5,354.00	80.9	7,438.00	2,234.00	8,237.76	8,545.24	283,391.00
3002542802	8/31/2016	13	11,110.00	11,272.00	8,527.00	80.9	5,534.00	81.3	8,528.00	2,162.00	8,082.02	8,386.75	280,499.00
3002542802	9/1/2016	14	10,910.00	11,072.00	4,527.00	80.4	5,372.00	80.7	7,764.00	2,093.00	8,117.07	8,421.49	280,346.00
3002542802	9/1/2016	15	10,710.00	10,872.00	5,740.00	84.7	5,792.00	85.6	8,371.00	2,256.00	8,065.93	8,370.38	280,256.00
3002542802	9/2/2016	16	10,510.00	10,672.00	4,879.00	79.9	5,151.00	80.7	7,248.00	2,302.00	7,983.50	8,285.15	282,366.00
3002542802	9/2/2016	17	10,310.00	10,472.00	2,757.00	80	5,201.00	81.2	7,712.00	2,433.00	8,027.05	8,331.78	280,527.00
3002542802	9/3/2016	18	10,110.00	10,272.00	3,838.00	80.3	4,983.00	80.8	7,518.00	2,390.00	8,037.38	8,342.05	280,630.00
3002542802	9/4/2016	19	9,910.00	10,072.00	4,777.00	78.7	5,069.00	81.1	6,737.00	2,302.00	8,446.07	8,748.26	278,404.00
3002542802	9/4/2016	20	9,710.00	9,872.00	5,872.00	79.4	5,458.00	80.5	8,137.00	2,341.00	7,970.67	8,276.73	281,778.00
3002542802	9/5/2016	21	9,510.00	9,672.00	4,286.00	80.8	5,508.00	81.5	7,104.00	2,420.00	8,033.45	8,336.76	279,256.00
3002542802	9/5/2016	22	9,310.00	9,472.00	5,576.00	79.4	5,411.00	80.5	7,515.00	2,228.00	7,993.07	8,298.85	281,631.00