

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018HOBBES OGD  
DEC 27 2016  
RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD WE 23 FEDERAL P 5 2H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-42803-00-X1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		10. Field and Pool or Exploratory Area JENNINGS
3b. Phone No. (include area code) Ph: 432-687-7375		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E SWSW 10FSL 698FWL		

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## COMPLETION REPORT FOR NEW DRILL:

08/22/2016: MIRU. PRESS TEST WIRELINE ADAPTER &amp; LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.

08/24/2016 THROUGH 09/06/2016: PERF 22 STAGES: 9340 - 13,700'.

FRAC W/6,183,562 LBS TOTAL SAND (100 MESH &amp; 40/70 SAND)

\*\*\*DETAILED PERF &amp; FRAC REPORT ATTACHED).

09/12/2016: FLUSH WB W/115BFW @ 8BPM.

09/15/2016: TEST LUBRICATOR 350L/5000H FOR 15 MINS. GOOD.TIH TO 8460 TO SET PKR.

09/16/2016: TIH TO 8493 &amp; CORRELATE CCL. SET PKR @ 8460. TEST PKR 30 MINS. GOOD. TEST TBG HANGER 250/5000PSI FOR 15 MINS. GOOD.

09/27/2016: TEST BOP 250/4500 FOR 5 MINS. GOOD.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #359434 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17-JAS0077SE)	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #359434 that would not fit on the form**

**32. Additional remarks, continued**

09/28/2016: SET 2 7/8" TBG @ 8480'. PKR @ 8459'.CIRC W/200BBLS PKR FLUID @ 2 BPM.  
09/29/2016: PRESS TEST LINES TO 500L/4750H. GOOD.  
RIG DOWN.

## SALADO DRAW WE 23 FED P5 002H

UWI	Start Date	Interval	Top (ftKB)	Btm (ftKB)	P Breakdown (p	Avg Treat R	Avg Treat Pr	Max Treat R	Max Treat Pres	Post-Treat ISIP	Total Clean V	Total Slurr	Proppant In Formation (lb)
3002542803	8/25/2016	1	13,540.00	13,702.00	4,153.00	80.33	5,496.00	80.6	7,717.00	2,019.00	7,719.24	8,026.11	282,548.00
3002542803	8/26/2016	2	13,340.00	13,502.00	5,777.00	81.1	5,907.00	81.4	7,773.00	2,140.00	7,891.05	8,200.31	284,704.00
3002542803	8/26/2016	3	13,140.00	13,302.00	4,865.00	84.8	6,109.00	86.1	8,431.00	2,367.00	7,727.98	8,032.14	280,011.00
3002542803	8/27/2016	4	12,940.00	13,102.00	5,968.00	80.3	5,731.00	80.6	7,468.00	2,305.00	7,638.17	7,942.94	280,678.00
3002542803	8/27/2016	5	12,740.00	12,902.00	5,919.00	84.9	6,237.00	85.6	8,059.00	2,415.00	7,713.95	8,019.89	281,634.00
3002542803	8/28/2016	6	12,540.00	12,702.00	5,516.00	80.4	5,956.00	80.8	8,268.00	2,527.00	7,830.67	8,136.03	281,184.00
3002542803	8/29/2016	7	12,340.00	12,502.00	5,241.00	80.6	5,740.00	81.34	7,399.00	2,487.00	7,784.98	8,089.80	280,772.00
3002542803	8/29/2016	8	12,140.00	12,302.00	5,570.00	80	5,952.00	80.4	7,992.00	2,525.00	7,560.86	7,863.09	278,802.00
3002542803	8/30/2016	9	11,940.00	12,102.00	5,237.00	85	6,192.00	86.24	8,986.00	2,558.00	7,679.02	7,987.48	283,980.00
3002542803	8/30/2016	10	11,740.00	11,902.00	4,733.00	80.5	5,667.00	80.8	7,066.00	2,347.00	7,565.26	7,869.59	280,226.00
3002542803	8/31/2016	11	11,540.00	11,702.00	5,135.00	80.7	5,659.00	80.9	8,264.00	2,380.00	7,445.88	7,751.58	281,456.00
3002542803	8/31/2016	12	11,340.00	11,502.00	4,995.00	80	5,650.00	81.1	7,642.00	2,161.00	7,457.50	7,759.67	278,221.00
3002542803	9/1/2016	13	11,140.00	11,302.00	5,675.00	80.4	5,567.00	81.2	8,276.00	2,197.00	7,467.31	7,772.76	281,178.00
3002542803	9/1/2016	14	10,940.00	11,102.00	5,169.00	80.7	5,314.00	80.9	7,453.00	2,264.00	7,570.69	7,874.25	279,629.00
3002542803	9/2/2016	15	10,740.00	10,902.00	4,637.00	79.9	5,322.00	80.6	8,097.00	2,340.00	7,434.55	7,739.47	280,713.00
3002542803	9/2/2016	16	10,540.00	10,702.00	4,863.00	80.2	5,149.00	80.5	7,754.00	2,162.00	7,440.69	7,747.26	282,483.00
3002542803	9/3/2016	17	10,340.00	10,502.00	5,457.00	79.2	5,502.00	80.2	7,514.00	2,140.00	9,359.50	9,665.50	281,704.00
3002542803	9/4/2016	18	10,140.00	10,302.00	4,555.00	80.4	5,306.00	80.7	7,498.00	2,345.00	7,496.12	7,799.09	278,932.00
3002542803	9/4/2016	19	9,940.00	10,102.00	4,129.00	80.5	4,729.00	80.8	7,278.00	2,309.00	7,406.24	7,711.99	281,638.00
3002542803	9/5/2016	20	9,740.00	9,902.00	4,531.00	80.5	4,942.00	80.8	8,097.00	2,227.00	7,396.10	7,701.15	280,804.00
3002542803	9/5/2016	21	9,540.00	9,702.00	4,964.00	80.2	5,236.00	80.6	7,450.00	2,302.00	7,548.69	7,853.93	281,382.00
3002542803	9/6/2016	22	9,340.00	9,502.00	4,647.00	79.7	5,244.00	83.6	8,273.00	2,273.00	7,335.48	7,640.62	280,883.00