Form 3160-5 (June 2015) CC DEC 27 2016

## **UNITED STATES**

**NMOCD** 

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an	Expires: January 31, 2018  5. Lease Serial No. NMNM108977
andoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.
	0.777.1137

1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. DELLA 29 FED COM 701H		
Name of Operator / Contact: STAN WAGNER     EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com		9. API Well No. 30-025-43053-00-X1		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	Field and Pool or Exploratory Area     LEA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
Sec 29 T20S R34E SESE 250FSL 1270FEL /		LEA COUNTY, NM		

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation				
	☐ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	ment Notice Change Plans Plug and Abandon		□ Temporarily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

08/25/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11515 psi.

10/25/16 MIRU for completion. Begin 21 stage completion.

10/29/16 Finished perforating and frac. Perforated 11510 - 16061', 0.35", 1408 holes. Frac w/ 504 bbls acid; 11,565,822 lbs proppant; 9,785,963 bbls load water.

10/31/16 RIH to drill out plugs and clean out well. 11/01/16 Finished drill and clean out. Well shut-in. 11/23/16 Opened well to flowback. First production.

14. I hereby certify that ( Name (Printed/Typed)	the foregoing is true and correct.  Electronic Submission #360640 verifie  For EOG RESOURCES INCOR  Committed to AFMSS for processing by JENN  STAN WAGNER	PORAT	ED, sent to the I	Hobb	s/		OSE)	D/EC	100			1
Signature	(Electronic Submission)	Date	12/12/2016	AU	LE!	/EL	Trur	/	7	U	$/\!\!/$	_
THIS SPACE FOR FEDERAL OR STATE OFFICE USE DEC 4 / 1015							1					
Approved By  Conditions of approval if a	any, are attached. Approval of this notice does not warrant or	Title		E	BIMPLE!	AU OF I	LAND MA	VIAVE	bate	Ų		
certify that the applicant ho	olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.	Office	į.							/		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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