

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION
401 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43444
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator 1401 McKinney Street, Suite 2400, Houston, Texas 77010		7. Lease Name or Unit Agreement Name Encore M 21 Fee
4. Well Location Unit Letter: <u>L</u> <u>2130 feet from the South</u> line and <u>660 feet from the West</u> line Section <u>21</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County, NM		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377' GR		9. OGRID Number 370080
		10. Pool name or Wildcat Blinbry, Tubb, Drinkard, Wantz; Abo, Wildcat Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Production hole drill, casing and cement ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/2016: TIH with 8 3/4" bit, drill out DV tool @ 2932'. Clean out casing to 4449'. Test 9 5/8" casing to 1500 psi for 30 minutes. Good test. Drill shoe track, FC & FS @ 4537', drill formation to 4557'. Perform FIT with 8.3 ppg water 401 psi @ 4537', good test.
10/28/2016: TOOH, MU BHA for 8 3/4" production hole. TIH and drill to 6895'.
10/29/2016: Drill to 7781', TOOH to c/o motor and bit. TIH and drill to 8150'.
10/30/2016: Drill to TD of 8308'. Pump sweep, check fluid caliper data, circulate hole. TOOH with DS and BHA. RIH with loggers, run quad combo, neutron density and image logs. W/L depth 8304'.
10/31/2016: Finish logging, POOH with logs. TIH and circulate hole for casing, TOOH. Lay down DP.
11/01/2016: LD DP & DC, BHA. RU, TIH with 5 1/2", 20#, L-80 casing to 8298. Circulate to prepare for cement.
11/02/2016: Cement Stage 1 with 157 bbls (745 sx) Lead cement, 15.6#, 1.19 yield. Drop plug, bump plug. Float held, drop bomb, open tool. Full circulation throughout. Circulate 41 bbls cement back to surface. Cement Stage 2 with 197 bbl lead (470 sx), 13.03#, 2.35 yield. 126 bbls tail (530sx), 14.8#, 1.34 yield. Drop plug, bump plug. Float held, full circulation throughout. Circulate 11 bbls Cement to surface. RD cementers.
11/03/2016: Clean rig, haul off mud, prepare to RD rig. Release rig 11/03/2016 @ 0600.

Spud Date: 10/21/2016

Rig Release Date: 11/03/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shelly Doescher*

TITLE: AGENT

DATE 11/07/2016

Type or print name Shelly Doescher

E-mail address: shelly_doescher@yahoo.com PHONE 505-320-5682

For State Use Only

APPROVED BY: *[Signature]* TITLE

Petroleum Engineer

DATE 12/30/16

Conditions of Approval (if any):