Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office District I HOBBS Officergy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88216 0 6 2016 OIL CONSERVATION DIVISION	30-025-01034 5. Indicate Type of Lease
District III 1220 South St. Francis Dr	STATE
1000 Rio Brazos Rd., Aztec. NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	STATE C AC 1 COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
SAMSON RESOURCES COMPANY  3. Address of Operator	20165 – 10. Pool name or Wildcat
TWO WEST SECOND STREET, TULSA, OK. 74103	BAGLEY (PENN)
4. Well Location	
Unit Letter B: 660 feet from the NORTH line and 1980feet from the EAST line	
Section 02 Township 12S Range 33E NMPM County LEA	•
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,237' - GR	<b>的推取的</b> 对抗的
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🗆 /
OTHER:	adv for OCD inspection offer BSA
OTHER:    Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as mostly as mostible to original around contain and has been alread of all jours track flow lines and	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Mena Moak TITLE Sr. Regulatory/Surface	Tech DATE 12-1-16
TYPE OR PRINT NAME MONA MOAK E-MAIL: mmoak@samson.co	om PHONE: 918-591-1874
For State Use Only	1 . 1
APPROVED BY: Mal Whitake TITLE P.E.S.	DATE 1/04/2017