

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-27778	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. -	
7. Lease Name or Unit Agreement Name MGF - Sun	
8. Well Number 1	
9. OGRID Number 012361	
10. Pool name or Wildcat House Yates Seven Rivers (Gas)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 32 Township 19S Range 39E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA

P&A NR pm-x
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For 1 proposed completion or recompletion.

Plugging operations began 12/2/16

1. MIRU plugging equipment. LD rods. TOO H w/tbg.
2. TIH & set CIBP @ 2965'. Circ'd well w/mud & tested to 600# for 10 min. Notified OCD.
3. Spotted 25 sxs cmt on top of CIBP. MIRU ELU. Ran CBL from 1800' to surf. TOC @ 1686' (very patchy above there). Notified NMOCD. Shot circ holes @ 150'.
4. TIH to 1750'. Spotted 25 sx cmt plug. WOC & tagged @ 1560'. Notified NMOCD.
5. TOO H w/tbg. Tied onto 4 1/2". Attempted to circ thru perfs @ 150'. Could pump in but could not gain circulation. Notified NMOCD. Mixed 50 sx cmt plug & started pumping down 4 1/2". With 15 sxs gone, well pressured up to 1000# & held. Bled to 300#. WOC.
6. Cmt in 4 1/2" remained at surf. PU 1" & ran down the 4 1/2" X 8 5/8" annulus. Worked 1" down to 32', but could not go deeper. Notified NMOCD. Pumped 5 sxs cmt down 1" to fill up annulus. Cut off WH. Verified cmt to surf on all strings. Installed marker.

Spud Date:

Rig Release Date:

Plugging operations completed 12/6/16.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Mgr., Regulatory Compliance DATE 12/29/16

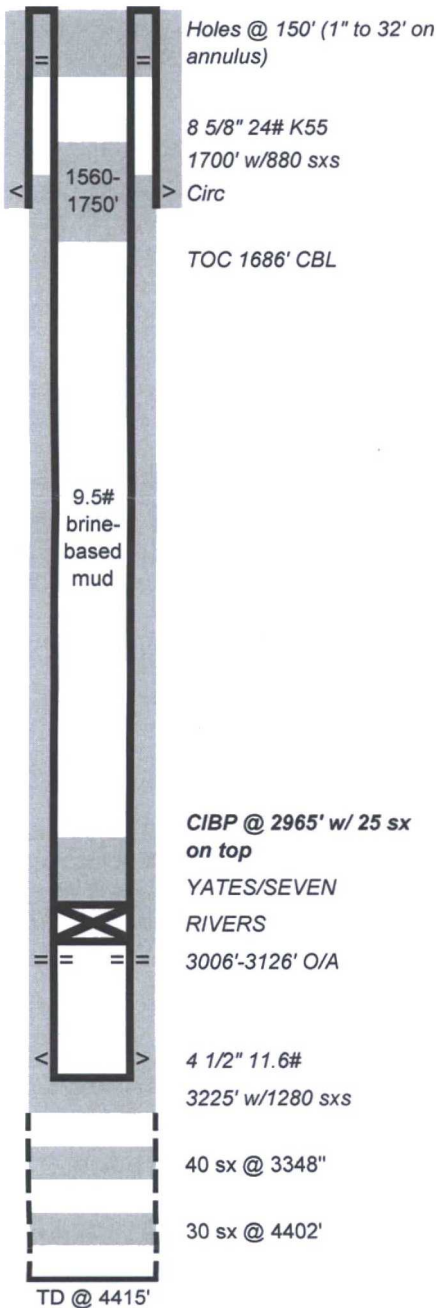
Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 1/4/2017

Conditions of Approval (if any):

WELLBORE DIAGRAM - 12/12/16



MGF SUN #1 (P&A)
32-19S-39E
660' FSL & 1980' FWL
LEA CO., NM

SPUD: 3/25/82 COMP: 5/1/82 TD: 3200' GL: 3587'

Drilling breaks: 2992-3087' OA. Gas kick @ 3014'. TD'd at 4415', but plugged back

COMPLETION:

PF: 3007, 3032, 3121 w 1 11/16" gun at 4 SPF in 7.5% Acetic Acid

Acid w/1000 gal 15% HCL Spearhead Acid + 18 BS 3 BPM @ 2500#. Balled out.

4/82: IP'd 500 mcf/d + 0.5 BOPD

12/91: Clean out salt to 3161'. Perf 7 Rivers 3124-26, 3120-22, 3104-10, 3092-94, 3086-88, 3068-70, 3031-33, 3006-08 (1 SPF 28 holes)

12/91: Az 3006-3126' OA w/ 1500 gal 15% HCl. Frac down tbg/csg annulus w/ 35,000 gal 50Q CO2 Gemini 40 and 78,000# 12/20 Brady sand (1-6#). AIR 22 AIP 4000#. ISIP-1940\$. 30 min-1480#.

12/91: Well producing 460 mcf/d 8 BOPD w/ 350# FTP

1/93: Tag fill @ 3073'. C/O to 3161' in several trips w/ bit and bailer.

8/95: Swab and installed plunger lift.

WS: 08/95: INSTALL PLUNGER LIFT

11/04: Tag TD @ 3151' PUT ON PUMP

1/05: Pumped 25 bbls 2% KCl + paraffin solvent and surf down casing.

4/05: Pull rods. Pump 15 BFW down tbg.

12/16: P&A