Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July WELL API NO.	y 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	DIVICION	30-025-33756	,
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 OIL CONSERVATION DIVI 1220 South St. Francis D		ocis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	IOBBS QCDFe, NM 87	1618 D1.	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 1vivi 67	303	6. State Oil & Gas Lease No.	
87505	JAN 05 2017		7 1	. 27
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG			7. Lease Name or Unit Agreement PATTY 20	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well X Gas Well Other			1	
2. Name of Operator			9. OGRID Number	
CHEVRON U.S.A. INC.			4323	
3. Address of Operator 6301 DEAUVILLE BLVD. RM N3002, MIDLAND, TX. 79706			10. Pool name or Wildcat WEST LOVINGTON PENN	
4. Well Location DATUM Y-LAT 32.90873 X-LONG -103.38182			WEST ESTIMATOR TERM	
Unit Letter E: 2156 feet from the NORTH line and 990 feet from the WEST line				
Section 20 Township 16-S Range 36-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,942' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTAL SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON DEA NR COMMENCE DR		COMMENCE DRII	1 /1110/1	X
PULL OR ALTER CASING CASING/CEMEN		T JOB \square		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	_	OTHER:		
			d give pertinent dates, including estin	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 54.5# @ 392' TOC SURF. 8 5/8" 32# @ 4,149' TOC UNKNOWN, 5 ½"				
20# @ 11,779', DV TOOL @ 8,253' TOC EST. 2,540', PERFS 11,435'-11,490', TD 11,780'.				
12/13-16/16 MI & RU, NDWH, NU BOP, FISHING & STRIPING RODS OUT OF TUBING				
12/17/16 RIH & SET CIBP @ 11,380'. 12/18/16 RIH W/ TBG 250 JTS. SHUT DOWN DO TO WEATHER.				
12/19/16 TAG CIBP @ 11,380' CIR MLF, TEST 500# GOOD, MIX & SPOT 25 SX CL "H" CMT FROM 11,368'-11,132',				
MIX & SPOT 30 SX CL "H" CMT FROM 9,607'- 9,324', MIX & SPOT 100 SX CL "H" CMT FROM 8,316'- 7,370'.				
12/20/16 RIH TAG @ 7,597', MIX & SPOT 95 SX CL "H" CEMENT FROM 6,961'-6,056', MIX & SPOT 30 SX CL "C" CEMENT				
FROM 4,882'-4,565', PERF @ 4,200' NO INJ @ 2000#, MARK WHITAKER W/ NMOCD OK SPOT, MIX & SPOT 40 SX CL "C" CEMENT FROM 4,252'-3,827'.				
12/21/16 RIH & TAG @ 3,918', PERF @ 3,000', NO SQZ 1500#, MARK WHITAKER OK SPOT, MIX & SPOT 40 SX CL "C"				
CEMENT FROM 3,055'- 2,630', WOC & TAG 2,665', PERF @ 2,000', NO SQZ 1800#, MARK WHITAKER OK SPOT,				
MIX & SPOT 40 SX CL "C" CEMEN		002 CID 2 DDM ©	200 // CONTACT M WHITAKE	OV TO
12/22/16 RIH TAG @ 1,644', PERF @ 450', NO SQZ 500#, PERF @ 100', CIR 2 BPM @ 700 #, CONTACT M. WHITAKER OK TO PROCEED, MIX & CIR 60 SX CL "C" CEMENT FROM 504' BACK TO SURFACE ON 5 ½", 100'- SURFACE ON ANNULUS				
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.				
ALL CEMENT PLUGS CLASS "H & C", W/CLOSED LOOP SYSTEM USED.				
CA BOND 0329		A	round for Diversion of well-	-1-1:1:1:1
Spud Date:	Rig Release Da		roved for Plugging of wellbore o er bond is retained pending rest	
Space Date.	Tig Teleuse Bu		pletion of the C-103, Specific for	
		Repo	ort of Well Plugging, which may	
I hereby certify that the information above is true and complete to the best of my k the OCD web page under forms.				
SIGNATURE TITLE Agent for Chevron U.S.A DATE _ 12 / 28 / 16 Type or print name Monty L. McCarver _ E-mail address: _ monty.mccarver@cjes.com PHONE: _713-325-6288				
APPROVED BY:	Kitchen TITLE P.E	. 5.	DATE 1/4/20	1/
Conditions of Approval (if any):				