

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28312	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 302608	
7. Lease Name or Unit Agreement Name State 26	<input checked="" type="checkbox"/>
8. Well Number 4	<input checked="" type="checkbox"/>
9. OGRID Number 213190	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Tulk; Penn	<input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4286 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
CrownQuest Operating, LLC **JAN 11 2017**

3. Address of Operator
P.O. Box 53310, Midland, TX 79710 **RECEIVED**

4. Well Location
 Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** line
 Section **26** Township **14S** Range **32E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RI	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <input checked="" type="checkbox"/> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9630' w/ 20" sx cmt. Circulate hole w/ mud laden fluid.
2. Perf & Sqz 50 sxs @ 7050-6950. WOC & TAG
3. Cut 5 1/2 csg @ 4250'.
4. Spot 85 sxs @ 4300-4000'. WOC & TAG **Pressure test csg.**
5. Spot 40 sxs @ 2600-2500'.
6. Spot 40 sxs @ 1600-1500'.
7. Spot 60 sxs @ 442-342'. WOC & TAG
8. Spot 30 sxs @ 100' to surface.
9. Cut off well head, weld on Dry Hole Marker.

Verify cement to surface all strings

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 1-10-17
 Type or print name Ben Montgomery E-mail address: Benm@bcm and associates.com PHONE: 432-580-7161
For State Use Only

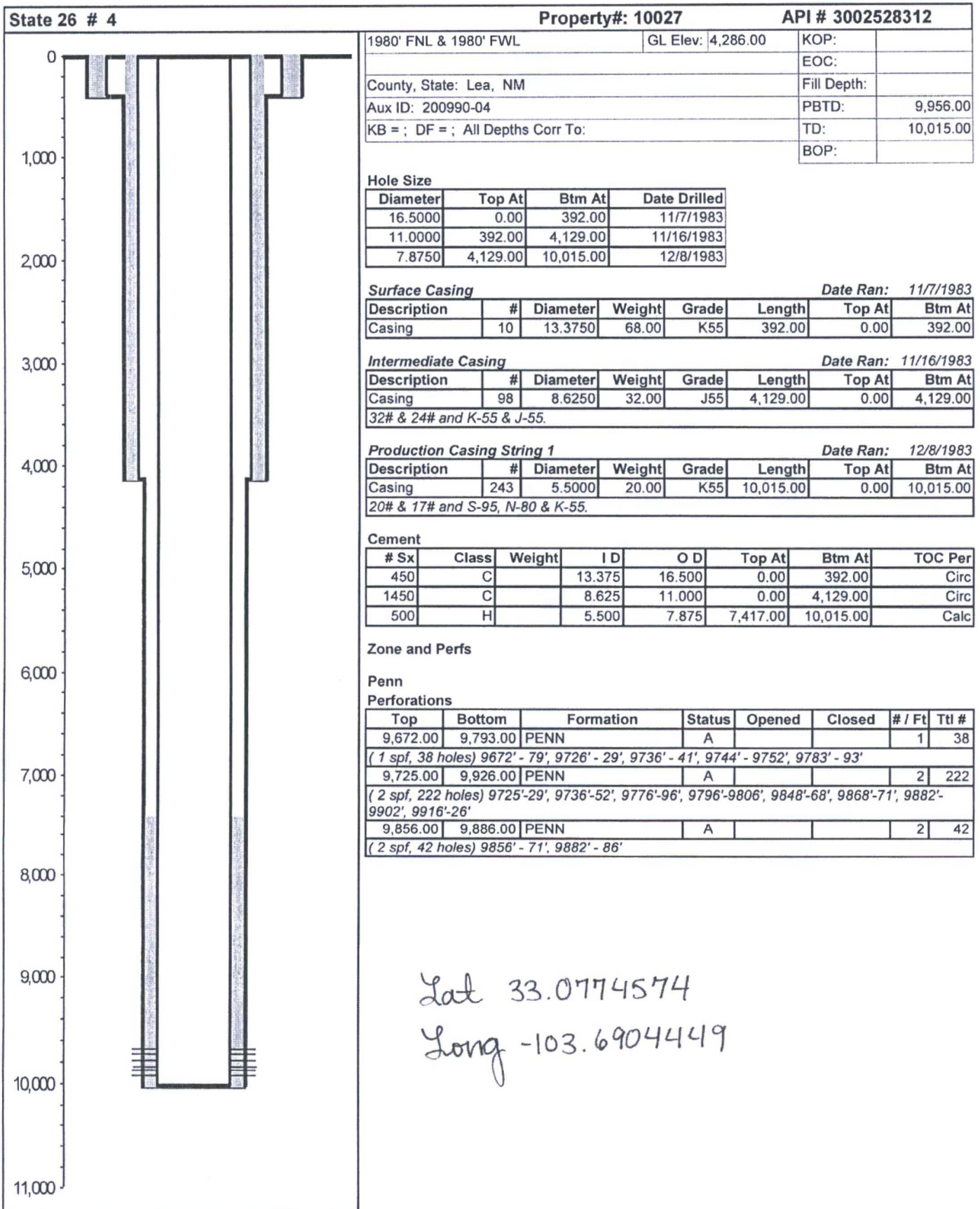
APPROVED BY: Mark W. Pritchard TITLE Petroleum Engr. Specialist DATE 01/11/2017
 Conditions of Approval (if any):

mm

Wellbore Schematic (From Surface to TD)

Printed: 1/9/2017

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State 26 # 4 Property#: 10027 API # 3002528312

1980' FNL & 1980' FWL	GL Elev: 4,286.00	KOP:	
		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 200990-04		PBTD:	9,956.00
KB = ; DF = ; All Depths Corr To:		TD:	10,015.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
16.5000	0.00	392.00	11/7/1983
11.0000	392.00	4,129.00	11/16/1983
7.8750	4,129.00	10,015.00	12/8/1983

Surface Casing Date Ran: 11/7/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	13.3750	68.00	K55	392.00	0.00	392.00

Intermediate Casing Date Ran: 11/16/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	98	8.6250	32.00	J55	4,129.00	0.00	4,129.00

32# & 24# and K-55 & J-55.

Production Casing String 1 Date Ran: 12/8/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	243	5.5000	20.00	K55	10,015.00	0.00	10,015.00

20# & 17# and S-95, N-80 & K-55.

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
450	C		13.375	16.500	0.00	392.00	Circ
1450	C		8.625	11.000	0.00	4,129.00	Circ
500	H		5.500	7.875	7,417.00	10,015.00	Calc

Zone and Perfs

Penn

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,672.00	9,793.00	PENN	A			1	38
(1 spf, 38 holes) 9672' - 79', 9726' - 29', 9736' - 41', 9744' - 9752', 9783' - 93'							
9,725.00	9,926.00	PENN	A			2	222
(2 spf, 222 holes) 9725'-29', 9736'-52', 9776'-96', 9796'-9806', 9848'-68', 9868'-71', 9882'-9902', 9916'-26'							
9,856.00	9,886.00	PENN	A			2	42
(2 spf, 42 holes) 9856' - 71', 9882' - 86'							

Lat 33.0774574
Long -103.6904449

Wellbore Schematic (From Surface to TD)

Printed: 3/9/2015

State 26 # 4

Property#: 200990-04

API # 3002528312

