	l Copy To Appropriate Distri	ct S	tate of New Me	exico	Form C-	103	
Office District	rict I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2	2013		
	25 N. French Dr., Hobbs, NM 88240				WELL API NO.		
	trict II - (575) 748-1283				30-025-43235		
	S. First St., Artesia, NM 88210 rict III – (505) 334-6178 1220 South St. Francis Dr				5. Indicate Type of Lease		
					STATE 🛛 FEE 🗌	÷	
	trict IV – (505) 476-3460 Santa Fe, NM 8/500 7				6. State Oil & Gas Lease No.	3	
1220 S. 87505	1220 S. St. Francis Dr., Santa Fe, NM						
87505	SUNDRY	NOTICES AND REPO	RTS ON WELLS	FILE	7. Lease Name or Unit Agreement Nam	ne	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Birddog 20/17 B2ED State Com			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					8. Well Number 1H		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Wen Rumber III		
			uner		9. OGRID Number		
2. Name of Operator Mewbourne Oil Company					9. OGKID Number 14744		
3. Address of Operator					10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88240					Berry; Bone Spring, South 96660		
					Berry, Bone Spring, South 70000		
4. Well Location							
Unit Letter <u>E</u> : <u>2380</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line							
	Section 20	Township 21S	Range 34E		ea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3721' GL							
STEL GE							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
						H	
	OR ALTER CASING	MULTIPLE CO	MPL	CASING/CEMENT	JOB []		
	HOLE COMMINGLE						
	ED-LOOP SYSTEM				lation Cundar		
OTHER		omplated operations	(Clearly state all s		letion Sundry	data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
proposed completion of recompletion.							
10/15/16 Frac 2 nd Bone Spring Sand from 11294' MD to 17859' MD, 686 holes, 0.39" EHD, 60 deg phasing. Frac in 38 stages							
w/9,501,931 gals of SW, carrying 6,219,940# 100 Mesh sand & 3,853,820# 30/50 sand. Flowback well for cleanup.							
10/27/16 Put well on production.							
We are asking for an exemption from tubing at this time.							
Spud Da	te: 07/09/2016		Rig Rele	ase Date: 08/10/201	6		
1			0				
I hereby	certify that the information	tion above is true and	complete to the be	est of my knowledge	and belief.		
SIGNATURE DATE_11/01/2016							
Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-392							
For State Use Only							
				Petroleum Eng	DATE 01/2/17		
APPRO	VED BY:	any			DATE/_4///		
Conditio	ons of Approval (if any)						
		,					