

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM01135

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
APACHE CORPORATION /Contact: EMILY FOLLIS  
E-Mail: Emily.Follis@apachecorp.com9. API Well No.  
Multiple--See Attached3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-180110. Field and Pool or Exploratory Area  
LUSK4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached11. County or Parish, State  
LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Flare Production 05/16/16 - 08/16/16

LUSK SE 34 FED PRODUCTION SUNDRY (1)  
SEE ATTACHED PRODUCTION DATA

METER #F128

Lusk SE 34 Federal #1 30-025-36439 due to PA  
Lusk SE 34 Federal #2 30-025-37357  
Lusk SE 34 Federal #3 30-025-37358

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357571 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/14/2016 (17DLM0162SE)

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/10/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title MUSTAFA HAQUE

Date 01/20/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted for Record Only

MJB/OCD 1/24/2017

**Additional data for EC transaction #357571 that would not fit on the form**

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 01	30-025-36439-00-C1	Sec 34 T19S R32E SWNW 1530FNL 40FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 02	30-025-37357-00-C1	Sec 34 T19S R32E SWNW 1750FNL 530FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 02	30-025-37357-00-S2	Sec 34 T19S R32E SWNW 1750FNL 530FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 03	30-025-37358-00-S1	Sec 34 T19S R32E NWNW 330FNL 330FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 05	30-025-37680-00-S1	Sec 34 T19S R32E NENW 990FNL 1650FWL

**32. Additional remarks, continued**

Lusk SE 34 Federal #5 30-025-37680



# Monthly Totals By Completion

11/8/2016 4:18:35 PM

Report Period: May 1, 2016 to September 1, 2016

Completion SAP ID	Prop. #	Lease Cd / Permit #	Prod Date	Prod Days	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
<b>LUSK SE 34 FED #3</b>			API: 30025373580000 Prop #: 32108602 Status: Producing Oil - Production - Rod											
44335-1	32108602	LC: NMNM01135; 308904	08/2016	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	32108602	LC: NMNM01135; 308904	07/2016	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	32108602	LC: 308904; NMNM01135	06/2016	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	32108602	LC: 308904; NMNM01135	05/2016	28	0.00	990.53	418.25	586.31	0.00	0.00	572.28	0.00	0.00	0.00
<b>Totals:</b>					0.00	990.53	418.25	586.31	0.00	0.00	572.28	0.00	0.00	0.00
<b>LUSK SE 34 FED #5</b>			API: 30025376800000 Prop #: 32108502 Status: Producing Oil - Production - Rod											
44312-1	32108502	LC: 308904; NMNM01135	08/2016	31	0.00	2,808.00	0.00	0.00	0.00	0.00	2,808.00	0.00	0.00	0.00
	32108502	LC: 308904; NMNM01135	07/2016	31	0.00	2,326.00	0.00	0.00	0.00	0.00	2,326.00	0.00	0.00	0.00
	32108502	LC: NMNM01135; 308904	06/2016	30	0.00	2,886.00	0.00	0.00	0.00	0.00	2,886.00	0.00	0.00	0.00
	32108502	LC: NMNM01135; 308904	05/2016	31	0.00	69.47	29.34	41.12	0.00	0.00	40.14	0.00	0.00	0.00
<b>Totals:</b>					0.00	8,089.47	29.34	41.12	0.00	0.00	8,060.14	0.00	0.00	0.00
<b>LUSK SE 34 FED 2 (DELAWARE)</b>			API: 30025373570000 Prop #: 32108601 Status: Producing Oil - Production - Rod											
44300-3	32108601	LC: 308904; NMNM01135	08/2016	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	32108601	LC: NMNM01135; 308904	07/2016	29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	32108601	LC: 308904; NMNM01135	06/2016	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	32108601	LC: NMNM01135; 308904	05/2016	28	0.00	1,456.66	615.08	862.21	0.00	0.00	841.59	0.00	0.00	0.00
<b>Totals:</b>					0.00	1,456.66	615.08	862.21	0.00	0.00	841.59	0.00	0.00	0.00
<b>Report Totals:</b>					0.00	10,536.66	1,062.67	1,489.64	0.00	0.00	9,474.01	0.00	0.00	0.00