	Submit One Copy To Appropriate District State of New Mexico		
	2500		
	Submit One Copy To Appropriate District State of New Mexico	Form C-103	
	District I State of New Mexico Energy, Minerals and Natural Resources	Revised November 3, 2011	
	1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30–025–27778	
	811 S. First St. Afresia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505	- State Office Gas Dease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MGF - Sun	
1	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number	
,	2. Name of Operator	9. OGRID Number	
	Kaiser-Francis Oil Company	012361 10. Pool name or Wildcat	
	3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	100 100 100 100 100 100 100 100 100 100	
,	4. Well Location	House Yates Seven Rivers (Gas)	
	Unit Letter N: 660 feet from the S line and 1980 feet from the W line		
	Section 32 Township 19S Range 39E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3579 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		ata	
		SEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		
	OTHER:	and to CCD improved on offer DSA	
	OTHER:		
	Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
	A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
	The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
	other production equipment.		
	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
	from lease and well location.		
	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
	All other environmental concerns have been addressed as per OCD rules.		
	Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
	If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
	location, except for utility's distribution infrastructure.		
	When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
	SIGNATURE Guy alkenburg TITLEMgr., Regulatory Compliance DATE 1-17-17		
	TYPE OR PRINT NAMECharlotte Van Valkenburg-MAIL: Charlotv@kf	oc.net PHONE: 918-491-4314	
	For State Use Only	, ,	
	APPROVED BY: Wal Whith TITLE P.E.S.	DATE 1/23/2017	