Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-43499 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Moe San Andres Unit 35 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well #104H Gas Well Other 2. Name of Operator 9. OGRID Number 310509 Nemo Fund I, LLC 3. Address of Operator 10. Pool name or Wildcat 901 West Missouri, Suite 911, Midland, Tx 79701 Dickenson; San Andres 4. Well Location Unit Letter 10 feet from the North 1310 feet from the line line and East Section 35 Township 10S Range 36E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/09/17 - MI rat hole rig, drill 20" rat hole to 53', set 16" conductor pipe at 53', grout in hole, MO rat hole rig. 1/11/17 - MI rig and spud 12-1/4" hole at 22:30 hrs. 1/13/17 - TD 12-1/4" hole at 2354', ran 2357.8' (56 jts) of 9-5//8" 36# J-55 LT&C casing, landed at 2354'. Cmt lead w/900 sx Class C cmt 4% Gel + 2% CaCl + 1/4# sx celloflake. 13.5# weight, 1.75 yield. Tail w/300 sx Class C cmt + 1/4# sx celloflake. 14.8# weight, 1.33 yield. Bumped plug at 01:30 hrs 1/14/17. Circ 494 sx of cmt to surface. WOC. 1/14/17 - WOC 20.5 hrs total. Tested BOPE to 1000 psi, held. At 21:00 hrs 1/14/17, tested casing to 1000 psi, held. At 22:30 hrs 1/14/17, drilled out with 8-3/4" bit. 1/11/2017 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Agent DATE 1/17/2017 Type or print name Danny J. Holcomb E-mail address: danny@pwllc.net PHONE: 806-471-5628 For State Use Only DATE 01/25/17 Petroleum Engineer TITLE APPROVED BY:

Conditions of Approval (if any):