Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-11970

5. Indicate Type of Lease FEDERAL
   STATE ☐   FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒   Gas Well ☐   Other

2. Name of Operator
BLM for Patterson Operating & Pumping Inc. DBA/Penergy

3. Address of Operator
NMOCD   1625 N. French Drive   Hobbs, NM   88240

7. Lease Name or Unit Agreement Name
Glenn Ryan

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat
Leonard:Queen, South

4. Well Location
Unit Letter J : 1650 feet from the South line and 2310 feet from the East line
Section 11 Township 26S Range 37E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK [	INT TO PA ~~Prv~~ X
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.[	P&A NR _____
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB [	P&A R _____
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 2 5 2017

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engineering Specialist   DATE 1/25/2017

Type or print name Mark Whitaker   E-mail address: marka.whitaker@state.nm.us   PHONE: 575-393-6161

For State Use Only

APPROVED BY: _____ TITLE AO/II   DATE 1/25/2017
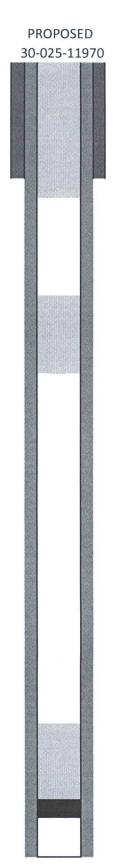Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy
Glenn Ryan No. 2
30-025-11970
UL – J, Sec. 11, T26S, R37E

10 3/4" @ 169' w/ 75 sx cmt
5 1/2" @ 2891' w/ 350 sx cmt
OH completion

1. MIRU. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 2800'.
3. Circulate hole with mud laden fluid. Spot 70 sx cement on CIBP.
   WOC and tag. Pressure test casing to 500 psi.
4. Perforate at 1150'. Squeeze w/ 50 sx cement. WOC and tag.
5. Perforate at 220'. Pump sufficient cement to circulate to surface
   inside/outside 5 1/2" casing.
6. Cut off wellhead 3' below ground level and verify cement to
   surface all strings.
7. Install below ground P&A marker. Photos should be taken prior to
   and after welding on plate. OCD should be notified prior to cut off
   so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per
100 bbls of fluid. If casing will not hold pressure, contact the OCD for
instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc DBA/Penergy
Glenn Ryan #2

PROPOSED
30-025-11970

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)

10 3/4" @ 169' w/75 sx cmt

PERF @ 220'. CIRCULATE CEMENT TO SURFACE

PERF AT 1150'. SQZ W/ 50 SX CMT. WOC & TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 2800'. CAP WITH 70 SX. WOC & TAG.

5 1/2 " @ 2891' w/350 sx cmt
Open Hole completion