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Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Re	esources Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIV	30-025-28038
District III 1220 South St. Francis I	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr. Santa Fe, NM	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0 2010
SUNDRY NOTICES AND REPORTS ON WELLS FC (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP 3. Address of Operator	240974 10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702	SAUNDERS PERMO UPPER PENN, SOUTH
4. Well Location	
Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line $$ Section <u>20</u> Township <u>15S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4220' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COM	SUBSEQUENT REPORT OF: MEDIAL WORK ALTERING CASING MMENCE DRILLING OPNS. P AND A SING/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Lawy men TITLE COMPI	JANCE COORDINATORDATEDATEDATE
	na@legacylp.comPHONE: _432-689-5273
For State Use Only	S. DATE 1/25/2017
APPROVED BY: Malutotale TITLE P.E. Conditions of Approval (if any):	DATE 1/25/2017
conditions of repristant (it wild).	