

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 APR 26 2017			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-40197 DHC-4607-A					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VO-7048					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Ohio State			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 5			
8. Name of Operator Mack Energy Corporation				9. OGRID 013837			
10. Address of Operator P.O. Box 960, Artesia, NM 88210				11. Pool name or Wildcat Vacuum; Blinebry- 61850			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	K	7	18S	35E		1920	
BH:							
13. Date Spudded 12/20/2016	14. Date T.D. Reached 1/9/2017	15. Date Rig Released 1/9/2017	16. Date Completed (Ready to Produce) 1/9/2017		17. Elevations (OF and RKB, RT, GR, etc.) 3969' GR		
18. Total Measured Depth of Well 9235'		19. Plug Back Measured Depth 6800'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum; Blinebry- 61850							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8" J-55	24	1567'	12 1/4"	850sx	None		
5 1/2" L-80	17	9235'	7 7/8"	1860sx	None		
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8" J-55	6520'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
6357.5-6503', .42, 40 holes 6148-6294', .42, 40 holes				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6148-6503' See C-103 for details			
PRODUCTION							
Date First Production 1/9/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 20' pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/17/17	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 20	Water - Bbl. 500	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 47	Gas - MCF 20	Water - Bbl. 500	Oil Gravity - API - (Corr.) 38.70	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Robert Chase		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Deana Weaver</u> Printed <u>Deana Weaver</u> Title <u>Production Clerk</u> Date <u>1.23.17</u> E-mail Address <u>dweaver@mec.com</u>							

K2