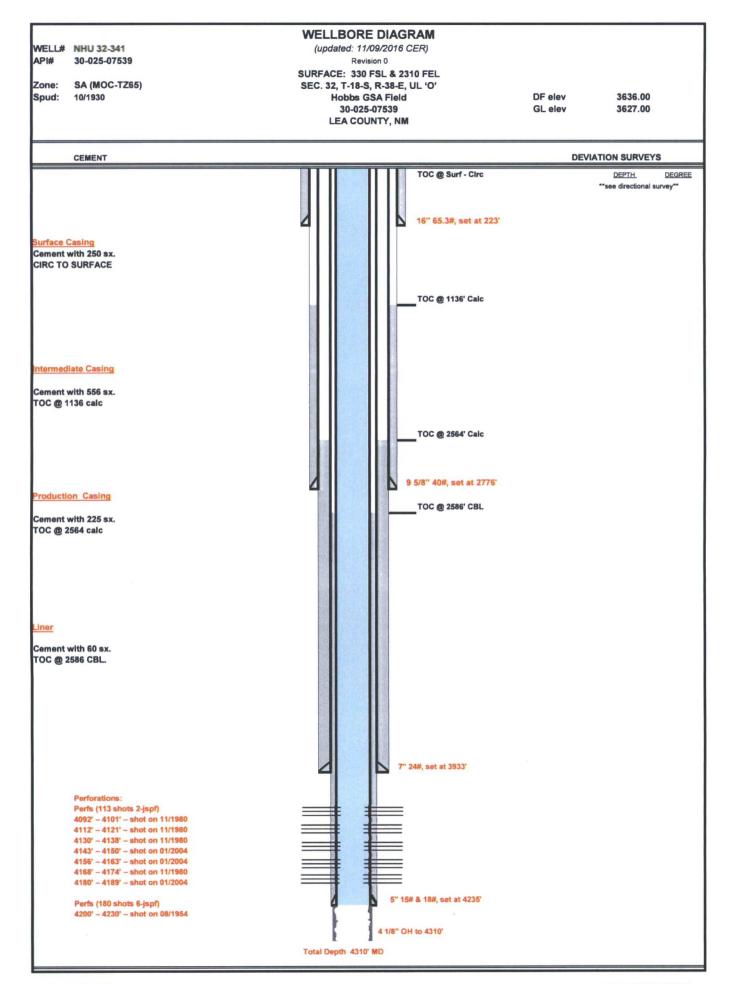
Submit 1 Copy To Appropriate District State of New Mexico						
Submit 1 Copy To Appropriate District	Form C-103					
Office District I – (575) 393-6161 Energy, Minerals and Natural Resource						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-07539					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410						
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
87505	19552					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A 7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 341					
2 Name of Operator	9. OGRID Number					
Occidental Permian Ltd	157984					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 4294, Houston, TX 77210	Hobbs (G/SA)					
4. Well Location						
Unit Letter O : 330 feet from the South line a						
	8E NMPM County Lea					
11. Elevation <i>(Show whether DR, RKB, RT, C</i> 3636' KB	GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORARILY ABANDON CHANGE PLANS COMMEN PULL OR ALTER CASING MULTIPLE COMPL CASING/C DOWNHOLE COMMINGLE COMMINGLE COMMEN	SUBSEQUENT REPORT OF: REMEDIAL WORK IN ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB					
CLOSED-LOOP SYSTEM	Deepen					
13. Describe proposed or completed operations. (Clearly state all pertinent det						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
MIRU x NDWH x NUBOP. POOH ON/off tool x pkr x 125 jts tbg. RIH 4 1/8" bit x tagged @ 4200. RIH pkr @						
4070 and tested well. Ran acid job w/ 1800 gals 15% acid x 90 bbls BW. RIH 4 1/8" bit x drilled to new TD @						
4310 x logged to surface. RIH pkr @ 4195 and tested well. Ran acid job w/ 2500 gals 15% acid x 100 bbls FW.						
Changed wellhead. RIH 5" inj pkr @ 3894 w/ 125 @ 3885 jts tubing x on/off tool @ 3886. Ran MIT x Chart attached.						
RD X NDBOP X NUWH. ATTEMPT TO SET PACKER CLOSER TO PERFS						
OR SUBMIT REASON FOR SETTING PACKER						
@ 3886.	MAS.					

Spud Date:	12/05/16	Rig Release Date:	12/20/16			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE_	LEPICY NOOL	TITLERe	egulatory Specialist	DATE	01/17/2017	
For State Use		E-mail address: A TTTLB MIBIOWN 1/30/5	pril_Hood@Oxy.com	_ PHONE: DATE	713-366-5771	

J



Wellbore_NHU 32-341.xlsx

printed: 11/09/2016 .10:25 AM

