

Submit 1 Copy To Applicant's District Office
 District I - (575) 393-6161
 District II - (575) 748-1283
 District III - (505) 334-6178
 District IV - (505) 476-3460

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

ARTESIA DISTRICT
 HOBBS, N.M.
 RECEIVED
 RECEIVED

JAN 23 2017
 JAN 30 2017

Form C-103
 Revised July 18, 2013

WELL API NO.	30-025-34423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	E-5841
7. Lease Name or Unit Agreement Name	TORO 33 STATE
8. Well Number	001
9. OGRID Number	246289
10. Pool name or Wildcat	MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3695' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 RKI EXPLORATION & PRODUCTION, LLC

3. Address of Operator
 3500 ONE WILLIAMS CENTER MD 35
 TULSA, OK 74172

4. Well Location
 Unit Letter G : 1650 feet from the NORTH line and 1650 feet from the EAST line
 Section 33 Township 19S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING CONVERSATION <u> </u> RBDMS <u>MB</u>] RETURN TO <u> </u> TA <u>TM</u>] CSCG <u> </u> ENVIRO <u> </u> CHG LOC <u> </u>] INT TO PA <u> </u> P&A NR <u> </u> P&A R <u> </u>] OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI Exploration & Production, LLC is requesting Temporary Abandonment status for additional year until we can recomplete well up hole.

TA operations commenced 01/09/2017 and ended 01/12/2017.
 OCD was notified of MIT 24 hours prior to testing. MIT performed 01/12/2017.
 Final TA Procedure, Current wellbore, and Chart attached.

**NOTE* IF RRP IS NOT REMOVE AND CTRP SET FOR ZONE BELOW TO BE PLUGGED*

This Approval of Temporary Abandonment Expires 1/12/2018

Spud Date: 12/16/98 35' CMT MUST BE ADDED. MAB. Rig Release Date: 1/30/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Caitlin O'Hair TITLE Permit Technician II DATE 1/17/2017

Type or print name Caitlin O'Hair E-mail address: caitlin.ohair@wpenergy.com PHONE: 539-573-3527

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 1/31/2017
 Conditions of Approval (if any):



FINAL TA PROCEDURE REPORT

Well: TORO 33 STATE #001

Location: LEA, NM

Date: 01/09 – 01/12/2017

Objective: MECHANICAL INTEGRITY TEST

01/09/17 - Check well pressures 600psi on TBG, 50psi on CSG, bleed down to 0psi rig up kill truck pump 20bbls down tbg to make sure well stays dead rig up kill truck to csg load with 6 bbls and test to 500psi for 5 min everything holding good. RDWH and nipple up bop release packer. TOH scanning 2 3/8 4.7# p-110 TBG scan out with 405 jts.

01/10/17 - Pick up 5 1/2 RBP with setting tool, and seat nipple. TIH to 12,852' with 411jts of 2 3/8 p-110 tbg set RBP release the setting tool, and pull up 10.'

01/11/17 - Bleed down trapped air RU kill truck circ well with 290bbls of 2% KCL at 2bbls min, test CSG with 500psi for 15min on a chart. Looks good. Bleed down and start TOH with 2 3/8 TBG laying down 320 jts secure well 91 jts to go. We will get the well flanged up tomorrow, and get the final chart then.

01/12/17 - Finish laying down 91 jts of 2 3/8 production tbg, dump 5 sacks of sand down csg on top of bridge plug. Load the hole with 2% KCL. FU the well head, leave 1-6' sub screwed into bottom of well head with wrap around on 6' sub landed in well head, tighten well head bolts, and secure well. Test to 500psi and hold for 30 min with chart recorder. (will leave the chart at WPX office Carlsbad NM).

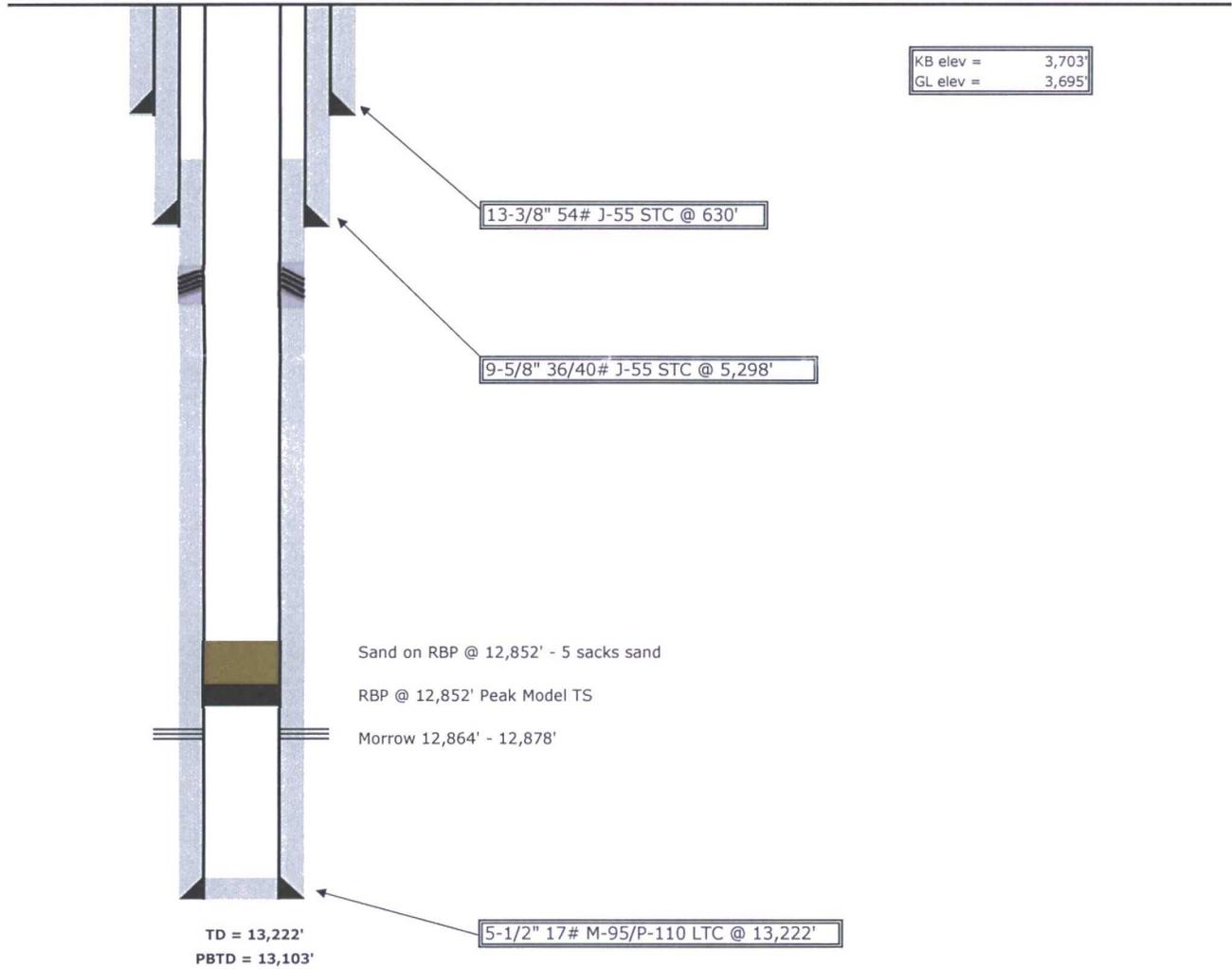
WPX Energy Contact List:

WPX	Title	Office	Cell
Heather Stephens	Production Engineer	539-573-8961	303-898-3918
Curt Heckman	Production Foreman		575-885-7522
Mark Trent	Workover Consultant		575-602-6221

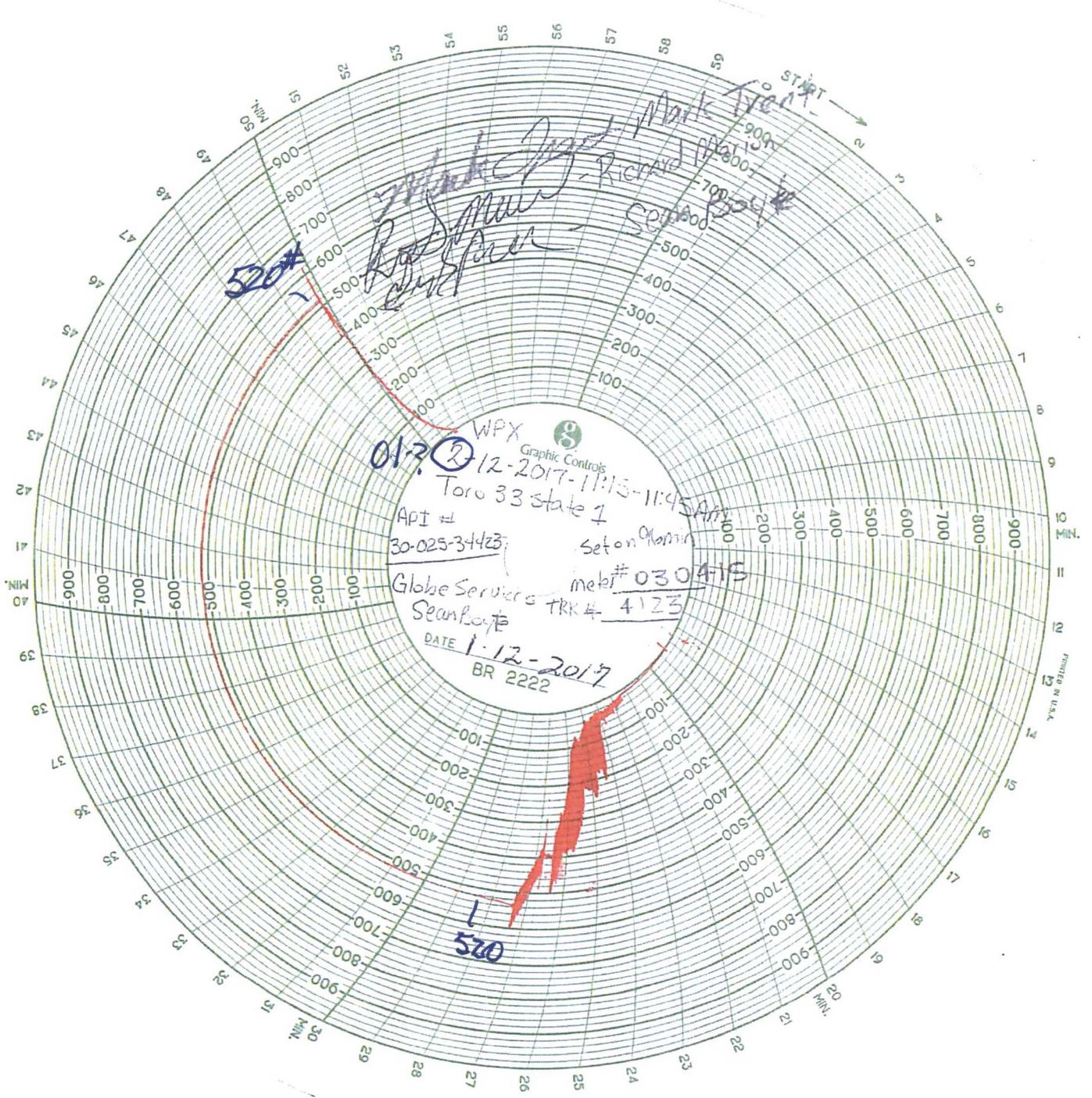


Toro 33 State 1
Wellbore Diagram
Section 33 T19S R35E
Lea County, NM
API # 30-025-34423

Current MIT
1/12/2017



Prepared by: Heather Stephens
Date Prepared: 1/17/2017



WPX Graphic Controls
 12-2017-11:15-11:45 AM
 Toro 33 state 1
 API # 30-025-3423
 Set on Alarm
 Globe Services mekt# 0304-15
 SeanBoye TRK # 4123
 DATE 1-12-2017
 BR 2222

Mark Tracy
 RICHARD
 520
 520

520

START

PRINTED IN U.S.A.

2/12/17

Toro 33 State #1

Recorder set on 9 minutes

Globe Services Pump Truck

()