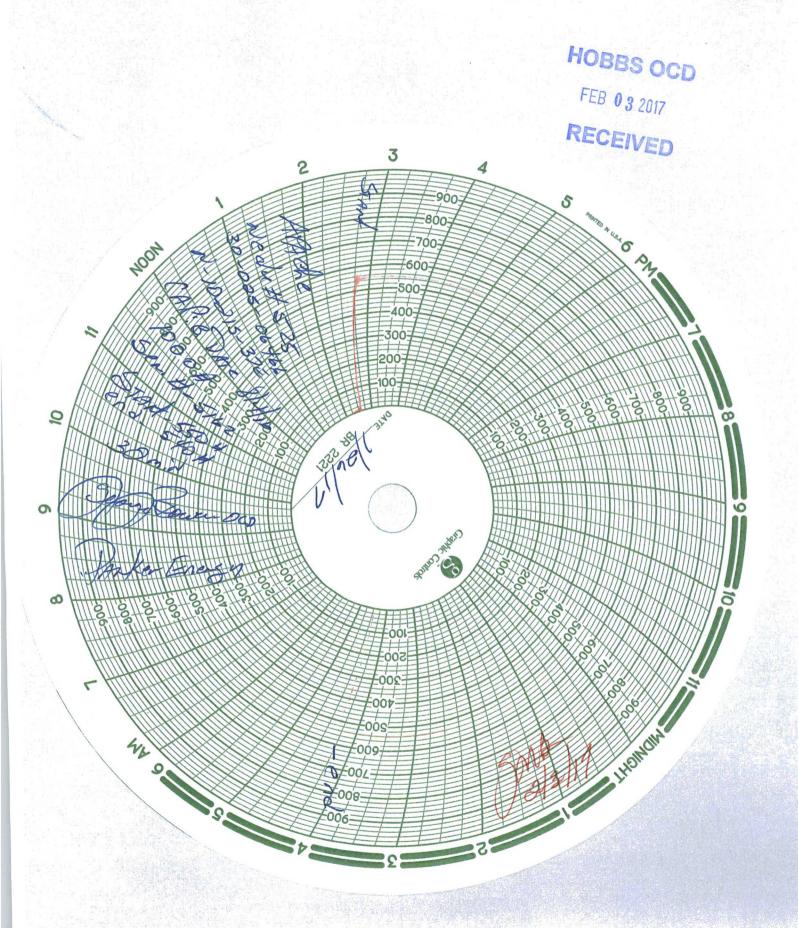
Office <u>District I</u> – (575) 393-6161  Energy, M	State of New Mexico	Form C-103
	Inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-06466
811 S. First St., Artesia, NM 88210 OIL CO.	NSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 122 1000 Rio Brazos Rd, Aztec, NM 87410	0 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B-935
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF	R TO DEEPEN OR PLUG BACK TO A	,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	JIT" (FORM C-101) FOR SUCH	Northeast Drinkard Unit (NEDU) / 22503
PROPOSALS.)  1. Type of Well: Oil Well Gas Well (1)	Other Injection Well	8. Well Number 525
2. Name of Operator		9. OGRID Number
Apache Corporation	/	873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX	79705	Eunice; B-T-D, North (22900)
4. Well Location		/
Unit Letter N : 500 feet f	from the South line and 208	feet from the West line
Section 10 Town	nship 21S Range 37E	NMPM County Lea
11. Elevation	(Show whether DR, RKB, RT, GR, etc	.)
	3474' GL	
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO	0.	OCCULENT DEPORT OF
NOTICE OF INTENTION TO		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND AE TEMPORARILY ABANDON ☐ CHANGE PLA		RK
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE	OASING/CEMEN	U 30B
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: ANNUA	AL MIT PRESSURE RE-TEST
13. Describe proposed or completed operations.	(Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE		
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple Co	
of starting any proposed work). SEE RULE	19.15.7.14 NMAC. For Multiple Co	
of starting any proposed work). SEE RULE proposed completion or recompletion.  Apache performed a pressure re-test on 1/26/2017; see	19.15.7.14 NMAC. For Multiple Co	
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

## State of New Mexico

## HOBBS OCD

## **Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office**

FEB 03 2017

				NHEAD TES	I KEPUI	(1		DEAM	
1	APACI	Operator					30-	DOS-	06 466 —
Property Name								025-06466 — Well No. 525 —	
	NEDY		7	C 6 Y (*				5	×5
III Lat Castion	Township	Dongo	,. T	Surface Locatio	N/S Line	I E	eet From	E/W Line	Country
UL-Lot Section Township Range			Feet from 500			eet From	₩ Line	Le A -	
Well Status							90 -		
TA'D Well SHUT-IN INJECTOR						PRODUCER / DATE			
YES NO	YIES		NO	IN S	WD (	DIL	GAS	1/6	26/17
			OB	SERVED DA	<u>TA</u>				
	(A)Surf	-Interm	(B)Interm(1	D I	(C)Interm(2)		(D)Prod Csng		(E)Tubing
Pressure		Ø		Ø				Ø	0 -
Flow Characteristics <				7				-	
Puff	Y /	8)		YIN	Y / N			Y/Ŋ	CO2
Steady Flow	,	Y / Y		Y / N	Y / N			Y / (N)	WTR
Surges		YIN		YIN	Υ /	/ N		Y/N	GAS
Down to nothing		Y/N		Y) N	Y		// ~		If applicable type
Gas or Oil		Y/(N)		Y/N)	Υ /		N Y/N		fluid injected for
Water	1	Y / N )	Y / (N)		Y / N		37 / 340	Waterflood	
		.,,,		Y ( A)	1 /	N		YIN	T Valet 11000
Remarks: Please state f							ntinuous buil		
						vn or cor		ld up if applies	
Signature:						vn or cor		d up if applies	5.
Signature: Printed name:						vn or cor	OIL CON	d up if applies	5.
Remarks: Please state f Signature: Printed name:  Title:  E-mail Addressy						vn or cor	OIL CON	d up if applies	5.
Signature: Printed name: Citle:						vn or cor	OIL CON	d up if applies	5.