

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

FEB 06 2017

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39582
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bertha Barber (306595)
8. Well Number 24
9. OGRID Number 873
10. Pool name or Wildcat Monument Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection well.

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter E : 2130 feet from the N line and 330 feet from the W line
Section 5 Township 20S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs: 5180-5330

1. MIRU. LD RODS. NU-BOP. POOH TBG
2. SET CIBP @ 5130'. DUMP BAIL 35' CMT ON BP.
3. LOAD CSG W/ PKR FLUID. TEST CSG TO 550# FOR 30 MINUTES.
4. LD TBG. SCHEDULE TA TEST W/ OCD 24 HRS IN ADVANCE.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 2-3-17

Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 2/7/2017

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
12 MONTHS

GL=3561'
KB=3572'
Spud: 1/11/10

Apache Corporation – Bertha Barber #24

Wellbore Diagram – Current Status

Date : 7/7/2016

API: 30-025-39582

Surface Location K. Grisham



2130' FNL & 330' FWL, Unit
Sec 5, T20S, R37E, Lea County, NM

Surface Casing

9-5/8" 24# K-55 @ 1145' w/ 388 sx to surface

Hole Size
=12-1/4"

Hole Size
=8-3/4"

Maker Jt @
1978'

DV Tool @ 2887' cmt w/ 630 sxs cmt

Good cmt to 3740'. FREE pipe from 3740-surface

Well drilled directionally from 1408' to 4504.
Fight loss returns from 3843 to TD. Loss a total at 17,075 BBLS.
Suspend drilling due to losses.

3/13: Set CIBP @ 5420'. Perf UPR Paddock @ 5180-82; 5187-88;
5222-24; 5226-29; 5231-34; 5238-40; 5270-74; 5281-85; 5311-16;
5326-30 w/ 2 jspf (60 holes). Acidize w/ 3000 gal 15% NEFE

3/13: Perf LWR Paddock @ 5469-71; 5475-78; 5483-86; 5489-92;
5503-09; 5562-65; 5570-74; 5576-80; 5622-24; 5631-39; 5644-51;
5658-63 w/ 2 jspf (100 holes). Acidize w/ 4500 gal 15% NEFE

DV Tool @ 5771' w/ 785 sxs w/ 16 MCF N2

Production Casing

5-1/2" 17# L-80 @ 5888' w/ 1,415 sxs to surface

PBTD = 5776'
TD = 5888'