

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM77063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CONTINENTAL APJ FEDERAL 39. API Well No.
30-025-3604910. Field and Pool or Exploratory Area
DIAMONDTAIL; DELAWARE, SW11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES, INC.Contact: TINA HUERTA
E-Mail: tinah@yatespetroleum.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R32E NWNW 660FNL 660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/I☐ Reclamation☐ Recomplete☐ Temporarily Abar☐ Water DisposalINT TO PA _____
P&A NR _____
P&A R Em. X

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/27-31/16 - RU unit. Unloaded tubing and reverse unit. Bled down, reverse circulated 70 bbls. RIH and tagged at 5680 ft. Drilled out at 5681 ft. Did not lose returns. Lost 15 bbls in reverse tank. Rotated down to 5781 ft, would not go down anymore. Circulated clean. Bled down. Attempted to latch onto tubing stub, could not. Bottom 4 ft of overshot looked like it was in scale. RIH with same overshot. Rigged up swivel, rotated and wash down to 5782 ft. Circulated clean. Pumping 2 BPM at 600 psi, returns 1 bbl. Latched onto tubing stub, pulled 40 pts over, did not move.

11/1-3/16 - RIH with freepoint tool to 6100 ft, showing free. RIH with chemical cutter to 6110 ft, cut tubing. Circulated after 4 hrs and turned loose. Tagged at 5782 ft. Rotated and washed down to 6156 ft and circulated clean. End of shoe at 5500 ft. RIH to 6156 ft, rigged up swivel and rotated and washed over tubing to 6300 ft. Did not tag anything. Circulated clean. Latched onto tubing stub, pulled free. New fish top at 6863 ft.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359149 verified by the BLM Well Information System
For EOG Y RESOURCES INC., sent to the Hobbs

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 11/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY
mw/oCD 02/07/2017

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #359149 that would not fit on the form

32. Additional remarks, continued

11/4-9/16 - Tagged at 6318 ft. RU swivel, rotate down to 6905 ft. Latched onto tubing stub at 6905 ft. Attempt to release, TAC did not release. Pumped 45 bbls down casing 3 BPM at 800 psi. Returns 1/2 bbl. Tagged at 8670 ft. Cleaned out to 8707 ft. Spotted 30 sx Class H cement at 8700 ft. Displaced with 49 bbls. WOC. Tagged Bone Spring top at 8475 ft. Paul Flowers with Hobbs BLM witnessed tag.

11/10-14/16 - Set a 5-1/2 inch CIBP at 6912 ft. Broke circulation with 22 bbls, dropped 1.59 inch ball. Pumped 22 bbls, pressured up to 2500 psi. Tested casing to 600 psi in 5 min down to 200 psi. Attempted to balance hole - did not. Found bad casing from 5560 ft - 5823 ft. Dump 2 bailers with cement on top of CIBP at 6912 ft. Prepare to plug and abandon well.

11/15/16 - Tagged TOC at 6875 ft. Displaced hole with 200 bbls brine mud gel.

11/16/16 - Spotted 25 sx Class C cement at 6875 ft. WOC. Tagged TOC at 6660 ft. Paul Flowers with BLM witnessed tag. Pumped 200 sx Class C cement at 5823 ft, displaced to 5500 ft.

11/17/16 - Tagged TOC at 5437 ft. Tested squeeze to 300 psi, good. Paul Flowers with BLM witnessed tag. Perforated at 4940 ft. Tested casing to 300 psi, good. Spotted 25 sx Class C cement. WOC. Tagged TOC at 4763 ft.

11/18-20/16 - Spotted 355 sx Class C cement from 4751 ft up to 1160 ft. Spotted 91 sx Class C cement from 931 ft up to surface. Topped off 5-1/2 inch casing with cement.

11/23/16 - Dug up cellar and cut off wellhead. Installed dry hole marker as per BLM and covered cellar. WELL IS PLUGGED AND ABANDONED.

Operator: Yates Petroleum Corporation
Surface Lease: NM77063
Case No: NM77063
Subsurface Concerns for Casing Designs: KFC
BHL: NM77063
Lease Agreement
 Well Status: Oil
 Spud date: 1/3/2003
 Plug'd Date:
 Reentry Date:

Well: CONTINENTAL APJ FEDERAL-3
API: 3002536049
@ Srfce: T23S-R32E,28.660n660w
@ M TD: T23S-R32E,28.660n660w
Estate: FV/F
CWDW, R of W: 0
Admn Order, date:
Frmtn, Depths, psig:
 KB: 3694
 GL: 3694
 Corr: 0

