Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMLC065710A 6. If Indian, Allottee or Tribe Name

abandoned wen. Ose form \$100-5 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891006783X		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LUSK DEEP UNIT A 31H		
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC					9. API Well No. 30-025-43124-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8.6946		10. Field and Pool or Exploratory Area LUSK				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 20 T19S R32E NENE 500FNL 190FEL					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Deep		en Product		ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Recla		ation	■ Well Integrity	
Subsequent Report	Cubacquent Deport		Construction	□ Recomp	olete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug		Back	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/29/16 Load & test 5 1/2" x 9 5/8" annulus to 1500#. Good test. Ran CBL. TOC @ 534'. 10/24/16 to 10/28/16 Set CBP @ 14086'. Test to 8000# for 30 mins. Perforate 9507-14060' (1116). Acdz w/95065 gal 7 1/2% acid. Frac w/7001630# sand & 6137729 fluid. 11/11/16 to 11/15/16 Drilled out all plugs & clean down to FC @ 14106'. 11/16/16 to 11/17/16 Set 2 7/8" 6.5# L-80 tbg @ 8744'. Placed well on pump. 11/22/16 Began flowing back & testing. 11/23/16 Date of first production.							
Electronic Submission #361772 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/29/2016 (17JAS0154SE)							
Name (Printed/Typed) STORMI DAVIS			Title REGULATORY ANALYST				
7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7							
Signature (Electronic Submission) Date 12				016			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			(BLM Appr	over Not Sp	pecified)	Date 01/03/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or ag	gency of the United	