HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

District III

1000 Ric Presse Rd. Artes 2008

Form C-104 Revised August 1, 2011

1000 Rio Brazos Rd., Aztec 187410 District IV

Date:

12/21/16

Phone:

575-748-6946

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office ☐ AMENDED REPORT

1220 S. St. Fran	cis Dr., S	anta Fe	, NM 87	7505	122	Santa Fe, NI		•				] A	AMENDED REPORT	
	I.					LOWABLE		ГНС	RIZATIO	ON TO	O TRA	NSI	PORT	
<sup>1</sup> Operator n	ame and	d Addr	ress				1		<sup>2</sup> OGRID Number					
COG O								229137						
2208 W. Artesia,								<sup>3</sup> Reason fo	or Filing	g Code/ F NV		tive Date		
Artesia, <sup>4</sup> API Numbe		8210	<sup>5</sup> Pool	l Name							6 Pool Co			
State Control						Lusk; Bone					100.00	41440		
<sup>7</sup> Property Code <sup>8</sup> Property Name							<sup>9</sup> We				Well Nu	Well Number		
308:						Lusk Deep	Unit A						31H	
II. 10 Sur	rface L Section						e North/South Line Feet from the I			To.	- LINII not 1	*****	Communication	
A 20			19S Range 32E		Lot Ian	500	North/South North			he La	st/West l East	ine	County Lea	
<sup>11</sup> Bo	ttom H	ole L	ocatio	n										
Ul or lot no.	Section		vnship	Range	Lot Idn					he Ea	st/West l	ine	County	
D	20		.9S	32E		354	North		60		West		Lea	
12 Lse Code F	Code		ethod	Da	onnection rate 23/16	<sup>15</sup> C-129 Pern	<sup>15</sup> C-129 Permit Number <sup>16</sup> C-1			-129 Effective Date			29 Expiration Date	
III. Oil	and Ga	ıs Tra	nspor	rters										
18 Transpor OGRID	rter	19 Transporter Name and Address											<sup>20</sup> O/G/W	
		Alpha Crude Connector Pipeline											0	
		•												
151618		Enterprise Field Services, LLC P.O. Box 4503											G	
		Houston, TX 77210-4503												
IV. Well	l Comr	eletion	n Date											
<sup>21</sup> Spud Date			Ready 1		<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perfo	rations		-	<sup>26</sup> DHC, MC	
7/3/16		11/17/1				14127'	14106' 95		9507-1					
<sup>27</sup> Ho	ole Size		<sup>28</sup> Casing		g & Tubin	ıg Size	<sup>29</sup> Depth Se		et		30 Sacks Cement		s Cement	
17	1/2"	1:			13 3/8"		900'				740			
12 1/4"		9			9 5/8"		4316'					1930		
8:	3/4"	5			5 1/2"		14127'			2		20	640	
					2 7/8"		8899'							
V. Well	Test D	ata												
31 Date New						Γest Date 1/24/16	34 Test Length 24 Hrs			g. Pressure 257#		<sup>36</sup> Csg. Pressure 162#		
<sup>37</sup> Choke Size						Water 1332	<sup>40</sup> Gas 105				41 Test Method Pumping			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CONSE	ERVATI	ON DIV	ISION	N	
complete to the Signature:							Approved by:							
Stan	au	4				Mellets								
Printed name: Stormi Davis							Title: Petroleum Engineer							
Title:	15					1	Approval Date:							
Regulatory							02/09/17							
E-mail Address: sdavis@concho.com														
Suavisia Con	41			- 1										