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Form 3160-5	UNITED STATES		HOBBS	CD Hot	bs		M APPROVED 3 No. 1004-0137	
	PARTMENT OF THE INT REAU OF LAND MANAG	STATES THE INTERIOR MANAGEMENT REPORTS ON WELLS			5. Lease Serial No	Expires: January 31, 2018 No. NMNM03318		
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name			
	form for proposals to a Use Form 3160-3 (APD	1111 01 10 10	and an		,			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.			
1 Type of Well					NMNM71114 8. Well Name and No. Gulf Federal #2			
Oil Well Gas Well Other					Gulf Federal #2			
2. Name of Operator Horseshoe Operating, Inc.					9. API Well No. 30-025-07072			
3a. Address 110 W. Louisiana STE	lude area code) 10. Field and Pool or Exploratory Area Sawyer							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Country or Parish, State			
G Sec 29-T9S-R38E 1980' FNL & 1980' FEL					Lea			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION								
Notice of Intent	Acidize	Deepen Hydraulic	Fracturing		uction (Start/Resum amation	1e)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Cons	struction	Reco	mplete		✓ Other	
	Change Plans Plug		Abandon	_	Temporarily Abandon			
Final Abandonment Notice Convert to Injection Plug Back Wat 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting of the starting of the start of the					er Disposal			
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)								
Change of Operator Effective May 1, 2015 BLM Good No. NM 600 1317								
Previous Operator:			SEE ATTACHED FOR					
Element Petroleum Operating LLC 110 W Lousiana Ste 405 Midland, TX 79701			CONDITIONS OF APPROVAL					
Please be advised that effective May 1, 2015 Horseshoe Operating, Inc assumed operatorship of the referenced well. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Horseshoe Operating, Inc under their statewide bond, Bond No 910150. Horseshoe Operating Inc will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
Colby Welch	Accountant Fitle							
Signature MURA Date				te 12/08/2016				
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by Charles	PETROL	EUMI	ENGINEER	Dat	APPROVED			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							FEB 7 2017	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States U OF LAND MIA								
(Instructions on page 2)								

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.