District II 811 S. First St., Artesia, NM 88210

District I
1625 N. French Dr., Hobbs, NM 88240
HOBBS THE State of New Mexico
Minerals and Natural Resources
District II

Form C-129

Revised August 1, 2011

Submit one copy to appropriate District Office

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV
1220 S. St. Francis Dr., Santa Fe, NM 875 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Approved Until  Signature  Printed Name & Title  Kanicia Castillo – Lead Regulatory Analyst  Approved Until  Approved Until  Signature  Approved Until  Signature  Approved Until  Signature  Date  Date  2/23/2017	A.	Applicant <u>COG Operating LLC</u>			
May 28th, Yr2017_, for the following described tank battery (or LACT):  Name of LeaseCorazon 4H Name of PoolBone Spring  Location of Battery: Unit Letter D Section4Township21S Range33E		whose address is One Concho Center, 600 W. Illinois Ave., Midland, TX 79701			
Name of Lease Corazon 4H Name of Pool Bone Spring  Location of Battery: Unit Letter D Section 4 Township 21S Range 33E  Number of wells producing into battery 5  B. Based upon oil production of 780 barrels per day, the estimated * volume of gas to be flared is 1780 MCF; Value per day.  C. Name and location of nearest gas gathering facility:  DCP  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons: Unplanned curtailment.  #4H API # 30-025-40130, #10H 30-025-40952, #11H 30-025-40953, #12H 30-025-40954.  DPERATOR  (hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.  By Mayus Brown  Title April 423-123-12017  By Title April 423-123-12017		hereby requests an exception to Rule 19.15.1	8.12 for <u>90</u>	_days or until	
Location of Battery: Unit LetterD Section4 Township21S Range33E Number of wells producting into battery5 B. Based upon oil production of 780 barrels per day, the estimated * volume of gas to be flared is 1780 MCF; Value per day.  C. Name and location of nearest gas gathering facility: DCP D. Distance Estimated cost of connection Estimated cost of connection Estimated cost of connection Estimated cost of connection #4H API # 30-025-40130, #10H 30-025-40952, #11H 30-025-40953, #12H 30-025-40954, #13H 30-025-40955   DPERATOR		May 28th , Yr 2017 , for the following described tank battery (or LACT):			
Number of wells producing into battery5  B. Based upon oil production of		Name of Lease <u>Corazon 4H</u> Name of Pool <u>Bone Spring</u>			
B. Based upon oil production of		Location of Battery: Unit Letter <u>D</u> Section <u>4</u> Township <u>21S</u> Range <u>33E</u>			
of gas to be flared is		Number of wells producing into battery5			
C. Name and location of nearest gas gathering facility:  DCP  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons: Unplanned curtailment.  #4H API # 30-025-40130, #10H 30-025-40952, #11H 30-025-40953, #12H 30-025-40954, #13H 30-025-40955  DPERATOR Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.  Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.  By Harty Brown  Title AO/II  Date 2/23/2017	B.	Based upon oil production of	barrels per day, the estimated	* volume	
DCP  D. DistanceEstimated cost of connection  E. This exception is requested for the following reasons:Unplanned curtailment.  #4H API # 30-025-40130, #10H 30-025-40952, #11H 30-025-40953, #12H 30-025-40954, #13H 30-025-40955  DPERATOR   Conservation   Con		of gas to be flared is <u>1780</u> MCF; Valueper day.			
D. DistanceEstimated cost of connection  E. This exception is requested for the following reasons:	C.	Name and location of nearest gas gathering facility:			
E. This exception is requested for the following reasons:		<u>DCP</u>			
#4H API # 30-025-40130, #10H 30-025-40952, #11H 30-025-40953, #12H 30-025-40954, #13H 30-025-40955  OPERATOR Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name & Title  Kanicia Castillo – Lead Regulatory Analyst  Date  #4H API # 30-025-40952, #11H 30-025-40953, #12H 30-025-40954, #13H 30-025-	D.	DistanceEstimated cost of connection			
#13H 30-025-40955  OPERATOR Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.  By	E.	This exception is requested for the following reasons: <u>Unplanned curtailment.</u>			
Approved Until  Signature  Printed Name & Title  Kanicia Castillo – Lead Regulatory Analyst  Approved Until  Approved Until  Signature  Approved Until  Signature  Approved Until  Signature  Date  Date  2/23/2017					
Approved Until  Signature  Printed Name & Title  Kanicia Castillo – Lead Regulatory Analyst  Approved Until  Approved Until  Signature  Approved Until  Signature  Approved Until  Signature  Date  Date  2/23/2017					
Signature  By  Maley Shown  Title  Printed Name & Title  Kanicia Castillo – Lead Regulatory Analyst  Date  2/23/2017	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		Approved Until 5/28/2017		
Printed Name & Title Kanicia Castillo – Lead Regulatory Analyst  Date  Date	Signature		By Majeys Brown		
	The second secon		2/23/2019		
E-mail Address_kcastillo@concho.com	E-mail Address_kcastillo@concho.com				
Date 02/22/17 Telephone No. 432-685-4332	Date 02/22/	Telephone No. 432-685-4332			

Gas-Oil ratio test may be required to verify estimated gas volume.