Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	25 4252
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42782 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM			o. build on the dua	20000 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Viking Helmet State Com	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other		1H		
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137 10. Pool name or Wildcat	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		WC-025 G-09 S243532M; Wolfbone		
4. Well Location				
Unit Letter A: 190 feet from the North line and 380 feet from the East line				
Section 29 Township 24S Range 35E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3309.1' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	and the second s	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed				
completion or recompletion.				
COC Connection LLC account followers and for the following changes to the eniminal annected ABD				
COG Operating LLC respectfully requests approval for the following changes to the original approved APD.				
Operator will drill Intermediate 2 down to 11,760ft MD and set 7.625" 29.7# HCP110 BTC casing at 11,760ft. This sets casing just above				
curve for this lateral. Plan to still cement back to surface.				
Original planned setting depth was 12,050ft. This is deeper then needed for drilling curve and lateral.				
Original planned setting depth was	12,050ft. This is deeper then needed	d for drilling curve a	and lateral.	
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Spud Date:	Rig Release Da	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 2/17/2017				
Type or print name: Mayte Reyes E-mail address: mreves1@conchoresources.com PHONE: (575) 748-6945				
For State Use Only				
APPROVED BY: DATE 02/27/11				
Conditions of Approvat (if any):				