Submit 1 Copy To Appropriate Diffusion	State of New Mexico		Form C-103	
Submit 1 Copy To Appropriate Diffusion Office District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6188 1000 Pio Person Pd. Action 1000 Pio			Revised August 1, 2011 WELL API NO.	
			30-025-38114	
			5. Indicate Type of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NN PRECEIVED 13202 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Bease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Section 18	
1. Type of Well: Oil Well Gas Well Other: Injector			8. Well Number: 518	
2. Name of Operator			9. OGRID Number: 157984	
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)		
HCR 1 Box 90 Denver City, TX 79323		Total Control of Wildeline Troops (Control		
4. Well Location				
Unit LetterM_:275feet from theSouth line and1030feet from theWestline				
Section 18 Township 18S Range 38E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3681' KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSE			SEQUENT REPORT OF: K	
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO			T JOB	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1. MIRU Pulling Unit		During this	procedure we plan to use	
2. POOH with existing dual packer injection assembly			-loop system with a steel	
3. RIH to selectively densify perforations in existing interval 4188'- 4458' tank and h		the tioseu-	naul contents to the required	
4. RIH with new injection assembly consisting of single packer, re-			r ODC Rule 19.15.17	
establishing injection into previously isolated Zone ZCL.				
5. Return well to injection.				
6. 7.			ition of Approval: notify	
8. OC		Hobbs office 24 hours		
9.		prior of	running MIT Test & Chart	
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE / LAND TITLE: Production Engineer DATE 3/1/17				
Type or print nameRick Reeves E-mail address_rick_reeves@oxy.com PHONE: 713-215-7653				
For State Use Only				
VII Al & KADOM 40/TT 2/1/2017				
APPROVED BY: DATE DATE DATE DATE DATE				
Constitutions of Experience (in any).				