Submit 1 Copy To Appropriate District	State of New Mex	xico	Form C-103
District I – (575) 393-6161	En Continerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 MAR D 6090-600 SERVATION DIVISION			30-025-34623
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd. Aztec, NM 87			STATE FEE
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87 RECEIVED Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Jackson Unit SWD 8. Well Number 006
1. Type of Well: Oil Well Gas Well Other - SWD			
2. Name of Operator Murchison Oil & Gas, Inc.			9. OGRID Number 15363
3. Address of Operator			10. Pool name or Wildcat
7250 Dallas Parkway, Ste. 1400, Plano, TX 75024			SWD; Delaware
4. Well Location			
Unit Letter H: 1649 feet from the North line and 657 feet from the East line			
Section 21 Township 24S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3582' GL			
12 Cheek Ammonriate Pay to Indicate Nature of Nation Persent on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	, \square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Well was shut in on 2/28/17 due to pressure equalization. Location of the leak will be determined by placing a blanking plug in the X			
profile nipple on top of the packer and pressuring up on tubing and casing alternately. Tubing will be pulled with or without packer as			
indicated by pressure test. Leaking equipment will be repaired or replaced as necessary. Work is expected to commence in the week			
beginning March 6, 2017.			
Condition of Approval: notify			
			CD Hobbs office 24 hours
Spud Date:	Rig Release Da		
,		prior	of running MIT Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Vice President Operations DATE 03/03/2017			
Type or print name Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700			
For State Use Only			
APPROVED BY: VIALU STOUM PITLE HO/H DATE 3/6/2017			
APPROVED BY: DATE DATE DATE DATE DATE			
Committee or ribbio.m (m mil).		•	