District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

			10			on Division					priate District Office		
1000 Rio Brazos District IV	Rd., Azt	ec, NM 874	10			Francis Dr.   AMENDED REPOR							
1220 S. St. Fran	cis Dr., S				Santa Fe, NI	M 87505		D.T.T.   (T.T.C.)	· mo	**** * * ***	OPT		
	I.		UEST FO	OR ALI	OWABLE	AND AUI	OH			TRANSI	ORT		
Operator n	ame and	I Address VES OPI	RATING	LP				<sup>2</sup> OGRID Nu	mper	240974			
PO BOX 10		VES OIL	MAINO				ı	3 Reason for	Filing (	Code/ Effective Date			
MIDLAND	, TX 7	9702						NW/10-16-2					
<sup>4</sup> API Number		5 P	ool Name		v m v movins	COMPANIC			6 P	ool Code	37570		
30 - 025-4		8 7	4 51		LEA; BONE	SPRING			9 13	Vell Numbe			
<sup>7</sup> Property C	802	l P	roperty Nar	ne	LEA U	NIT			V	ren Numbe	35H		
		e Location											
Ul or lot no.		Townsh	ip Range	Lot Idu	Feet from the		line	Feet from the	East/	West line	County		
L	24	20S	34E		2270	S 800				W	LEA		
		Iole Loca			,								
Ul or lot no.	Section 13	Townsh 20S	ip Range 34E	Lot Idn	Feet from the 330	North/South line   Feet from the   Ea		East/	West line W	County LEA			
12 Lse Code	" Prod	ucing Metho Code		onnection	15 C-129 Perr	nit Number	16 C	C-129 Effective	Date	17 C-12	29 Expiration Date		
F		P											
III. Oil	and G	as Trans	porters										
18 Transpor					19 Transpor						<sup>20</sup> O/G/W		
OGRID	-				and Ad		_						
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100000				TARG	HOUST A MIDSTREA		ES L	LC		-	Control House Service Service (Control of		
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		pletion I											
21 Spud D	ate	22 Rea	dy Date	T	<sup>23</sup> TD	<sup>24</sup> PBTI	)	25 Perfor	ations	T	<sup>26</sup> DHC, MC		
<sup>21</sup> Spud D 07/24/20	ate 16	<sup>22</sup> Res 10/1	dy Date 6/2016		18,141	<sup>24</sup> PBTI 18,141	)	<sup>25</sup> Perfor 10,864-1	ations	30.0			
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H	ate 16 lole Size	<sup>22</sup> Res 10/1	dy Date 6/2016	ng & Tubi	18,141	<sup>24</sup> PBTI 18,141	)	<sup>25</sup> Perfor 10,864-1	ations	30 Sack	<sup>26</sup> DHC, MC		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H	ate 16	<sup>22</sup> Res 10/1	dy Date 6/2016	ng & Tubi	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	)	<sup>25</sup> Perfor 10,864-1	ations				
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H	ate 16 Tole Size 7 ½"	<sup>22</sup> Res 10/1	dy Date 6/2016	13 3/8"	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	epth S	<sup>25</sup> Perfor 10,864-1	ations	1500 s	ss Cement x Class C		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H	ate 16 lole Size	<sup>22</sup> Res 10/1	dy Date 6/2016		18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	epth S	<sup>25</sup> Perfor 10,864-1	ations	1500 s	ss Cement		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H 1	ate 116 lole Size 7 ½" 2 ¼"	<sup>22</sup> Res 10/1	dy Date 6/2016	13 3/8" 9 5/8"	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	epth S 810'	<sup>25</sup> Perfor 10,864-1	ations	1500 s	x Class C		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H 1	ate 16 Tole Size 7 ½"	<sup>22</sup> Res 10/1	dy Date 6/2016	13 3/8"	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	epth S	<sup>25</sup> Perfor 10,864-1	ations	1500 s	ss Cement x Class C		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H 1	ate 116 lole Size 7 ½" 2 ¼"	<sup>22</sup> Res 10/1	dy Date 6/2016	13 3/8" 9 5/8"	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	epth S 810'	<sup>25</sup> Perfor 10,864-1	ations	1500 s	x Class C		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H 1	ate   116   116   116   116   116   117	<sup>22</sup> Res 10/1	dy Date 6/2016	13 3/8" 9 5/8"	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De	epth S 810'	<sup>25</sup> Perfor 10,864-1	ations	1500 s	x Class C		
21 Spud D 07/24/20 27 H 1 1.	ate   116   116   116   116   117	<sup>22</sup> Rec 10/1	28 Casin	13 3/8" 9 5/8" 5 ½"	18,141 ing Size	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5:	opth S 810' 615'	<sup>25</sup> Perfor 10,864-1	ations 8,065	1500 s 1900 s 3500 s	x Class C x Class C x Class C		
<sup>21</sup> Spud D 07/24/20 <sup>27</sup> H 1	ate   116   116   116   116   117	22 Rec 10/1	dy Date 6/2016	13 3/8" 9 5/8" 5 ½"	18,141	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 15 5 18	opth S 810' 615'	<sup>25</sup> Perfor 10,864-1	ations	1500 s 1900 s 3500 s	x Class C		
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21 Spud D 07/24/20 27 H 1 1 2 V, Wel	ate   16	22 Res 10/1 Data 32 Gas D 10/1	elivery Date 7/2016	13 3/8" 9 5/8" 5 ½"	18,141 ing Size  Test Date 1/19/2016  39 Water	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5 18 <sup>34</sup> Test 24 1	ppth S 8810' 6615' ,,141' Leng HRS	<sup>25</sup> Perfor 10,864-1	ations 8,065	1500 s 1900 s 3500 s	x Class C 41 Test Method		
21 Spud D 07/24/20 27 H 1 1 1 2 8 V. Wel 31 Date Nev 10/17/20	ate   16	22 Rec 10/1 Data 33 Gas D 10/1	dy Date 6/2016  28 Casin  Pelivery Date 7/2016  Goil 383	13 3/8" 9 5/8" 5 ¼"	18,141 ing Size  Test Date 1/19/2016  Water 1501	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5 18 <sup>34</sup> Test 24 1	Depth S 810' 615' ,,141'	<sup>25</sup> Perfor 10,864-1	ations 8,065	1500 s 1900 s 3500 s	x Class C x Class C x Class C x Class C		
21 Spud D 07/24/20 22 H 1  1.	ate 116  Cole Size 7 ½" 2 ¼" 3 ¾"  I Test 1 N Oil 116  Size ertify tha	Data  Data  Gas D  10/1	ady Date 6/2016  28 Casin  28 Casin  29 Casin  29 Casin  20 Casin  20 Casin  20 Casin  20 Casin	13 3/8" 9 5/8" 5 ½"	Test Date 1/19/2016  Water 1501  n Division have	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5 18 <sup>34</sup> Test 24 1	ppth S 8810' 6615' ,,141' Leng HRS	<sup>25</sup> Perfor 10,864-1	ations 8,065	1500 s 1900 s 3500 s	ss Cement x Class C x Class C x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
21 Spud D 07/24/20 22 H 1  1.	ate 116  cole Size 7 ½" 2 ¼" 3 ¾"  I Test 1 w Oil 116  Size ertify that did with a	Data Data Gas D 10/1  t the rules and that the	elivery Date 7/2016 GOIL 383	13 3/8" 9 5/8" 5 ½"  some revation given abo	18,141 ing Size  Test Date 1/19/2016  Water 1501	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5 18 <sup>34</sup> Test 24 1	ppth S 8810' 6615' ,,141' Leng HRS	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	ss Cement x Class C x Class C x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
21 Spud D 07/24/20 22 H 1  1.	ate 116  cole Size 7 ½" 2 ¼" 3 ¾"  I Test 1 w Oil 116  Size ertify that did with a	Data Data Gas D 10/1  t the rules and that the	elivery Date 7/2016 GOIL 383	13 3/8" 9 5/8" 5 ½"  some revation given abo	Test Date 1/19/2016  Water 1501  n Division have	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5 18 <sup>34</sup> Test 24 1	pepth S 810' 615' ,,141' Leng HRS Gas 62	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	ss Cement x Class C x Class C x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
V. Wel  31 Date Nev 10/17/20  37 Choke S  42 I hereby ce been complie complete to to Signature:	ate 116  cole Size 7 ½" 2 ¼" 3 ¾"  I Test 1 w Oil 016  Size  criffy that d with a he best of	Data Data Gas D 10/1  t the rules and that the	elivery Date 7/2016 GOIL 383	13 3/8" 9 5/8" 5 ½"  some revation given abo	Test Date 1/19/2016  Water 1501  n Division have	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5. 18 <sup>34</sup> Test 24 J	pepth S 810' 615' ,,141' Leng HRS Gas 62	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	as Cement  x Class C  x Class C  x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
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V. Wel  31 Date Nev 10/17/20  37 Choke S  42 I hereby ce been complie complete to to Signature:	ate 116  cole Size 7 ½" 2 ¼" 3 ¾"  I Test 1 w Oil 116  Size  crtify that dwith a the best of the cole.	Data Data Gas D 10/1  t the rules and that the	elivery Date 7/2016  Oil 383  of the Oil Coinformation pledge and be	13 3/8" 9 5/8" 5 ½"  some revation given abo	Test Date 1/19/2016  Water 1501  n Division have	24 PBTI 18,141 29 De 1: 5 18 34 Test 24 1 40 7	Depth S 8810' 6615' ,,141' Leng HRS Gas 662	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	ss Cement x Class C x Class C x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
21 Spud D 07/24/20 22 H 1 1 1 2 5 V. Wel 31 Date Nev 10/17/20 37 Choke S 42 I hereby cobeen complie complete to t Signature:	ate 116  cole Size 7 1/2" 2 1/4" 3 3/4"  I Test 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Data Data Gas D 10/1  t the rules nd that the of my know	elivery Date 7/2016  Oil 383  of the Oil Coinformation pledge and be	13 3/8" 9 5/8" 5 ½"  onservation given aboelief.	Test Date 1/19/2016  Water 1501  In Division have we is true and	<sup>24</sup> PBTI 18,141 <sup>29</sup> De 1: 5. 18 <sup>34</sup> Test 24 J	Depth S 8810' 6615' ,,141' Leng HRS Gas 662	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	as Cement  x Class C  x Class C  x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
21 Spud D 07/24/20 22 H 1 1 1 2 5 V. Wel 31 Date Nev 10/17/20 37 Choke S 42 I hereby cobeen complie complete to t Signature:	ate 116  cole Size 7 1/2" 2 1/4" 3 3/4"  I Test 1 w Oil 016 Size ertify that the pest of t	Data Data Gas D 10/1  t the rules and that the fry know  RA PINA	elivery Date 7/2016 Goil 383 of the Oil Coinformation dedge and be	13 3/8" 9 5/8" 5 ½"  onservation given aboelief.	Test Date 1/19/2016  Water 1501  In Division have we is true and	24 PBTI 18,141 29 De 1: 5 18 34 Test 24 1 40 7	Depth S 8810' 6615' ,,141' Leng HRS Gas 662	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	as Cement  x Class C  x Class C  x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		
21 Spud D 07/24/20 22 H 1 1 2 31 Date New 10/17/20 37 Choke s 42 I hereby ce been complie complete to t Signature: ( Printed name	ate 116  cole Size 7 1/2" 2 1/4" 3 3/4"  I Test 1 w Oil 016 Size ertify that the pest of t	Data Data Gas D 10/1  t the rules nd that the of my know	elivery Date 7/2016 Goil 383 of the Oil Coinformation dedge and be	13 3/8" 9 5/8" 5 ½"  onservation given aboelief.	Test Date 1/19/2016  Water 1501  In Division have we is true and	24 PBTI 18,141 29 De 1: 5 18 34 Test 24 1 40 7	Depth S 8810' 6615' ,,141' Leng HRS Gas 662	<sup>25</sup> Perfor 10,864-1 et	ations 8,065	1500 s 1900 s 3500 s	as Cement  x Class C  x Class C  x Class C  x Class C  36 Csg. Pressure 85#  41 Test Method PUMPING/ESP		

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

SUNDRY	Expires: January 31, 2018  5. Lease Serial No. NMNM123525							
Do not use th abandoned we		6. If Indian, Allottee of	r Tribe Name					
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Gas Well □ Otl	her			8. Well Name and No. LEA UNIT 35H				
Name of Operator     LEGACY RESERVES OPERA	Contact: D. PATRICATING LPE-Mail: pdarden@legacylp.cor	CK DARDEN, PE		9. API Well No. 30-025-42985				
3a, Address PO BOX 10848 MIDLAND, TX 79702		No. (include area code) 689-5200		10. Field and Pool or I LEA; BONE SPI				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	State			
Sec 24 T20S R34E NWSW 22	270FSL 800FWL			LEA COUNTY, I	NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION					
D Notice of Intent	☐ Acidize ☐ D	eepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing ☐ H	ydraulic Fracturing	☐ Reclama	tion	■ Well Integrity			
Subsequent Report	☐ Casing Repair ☐ N	ew Construction	Recompl	ete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ P			rily Abandon				
		lug Back	☐ Water Di					
testing has been completed. Final Ab determined that the site is ready for fi 09/04/2016 Ran Gamma Ray/	CCL log Spring fr/10,864'-18,065' w/870 shots 066 bbls fluid. Jugs. perations.	ill requirements, includi	ing reclamation,	have been completed at	nd the operator has			
14. 1 hereby certify that the foregoing is	Electronic Submission #365157 verif	ied by the BLM Well	Information					
	For LEGACY RESERVES OP	ERATING LP, sent t	o the Hobbs					
Name (Printed/Typed) D. PATRIC	CK DARDEN, PE	Title SR. ENG	SINEERING	ADVISOR				
Signature (Electronic S	ubmission)	Date 01/27/20	117					
	THIS SPACE FOR FEDER	RAL OR STATE O	OFFICE US	E				
	l. Approval of this notice does not warrant o	Title			Date			
which would entitle the applicant to condu		Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

																		_
	WELL	COMP	LETION (	OR RI	ECO	MPLE	TION	N RE	POR	AND	LOG				ease Serial			
la. Type o		Oil Wel					Oth			n 1		· cc . c.		6. If	Indian, All	lottee o	or Tribe Name	_
b. Type o	of Completion	n 🔯 i	New Well er	_ w	ork Ov	ver (	_ Deep	pen —	□ PR	ig Back	<b>D</b>	itt. R	esvr.	7. U	nit or CA A	Agreen	nent Name and No.	_
2. Name o	of Operator	VES OPE	RATING LE	2-Mail:	pdard	Contaction@le	t: D. F	ATRI	CK DA	RDEN, P	E				ease Name EA UNIT		ell No.	_
	PO BOX MIDLANI	10848						3a. 1		No. (includ 39-5200	e area o	ode)			PI Well No		30-025-42985	_
4. Location	n of Well (Re	eport locat		nd in ac	corda	nce with	Federa							10. F	rield and Po	ool, or	Exploratory	
At surfa	ace NWS	W 2270F	SL 800FWL											11. \$	Sec., T., R.,	M., or	Block and Survey 20S R34E Mer	-
		c 13 T20	clow S R34E Mei FNL 430FV											12. (	County or P		13. State NM	
At total	pudded	VINVV 330	15. D	ate T.D		hed				e Complet	ted				Elevations (	DF, K	B, RT, GL)*	
07/24/				3/11/20						16/2016	Ready	to Pr				96 GL		
18. Total I	•	MD TVD	1814 1040	9		Plug Ba		).;	MD TVD		3141 3409		20. Dep	th Brid	dge Plug So		MD TVD	
GR/CC	Electric & Otl CL	her Mecha	nical Logs R	un (Sub	mit co	opy of e	ach)				V	Vas I	ell cored ST run? ional Sur		No No	Ye:	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in v	vell)						-						·	_
Hole Size	Size/C	irade	W1. (#/ft.)	To (M		Botto (MI	100,000	7	emente pth	1000000	of Sks. of Cem		Slurry (BB		Cement 7	Гор*	Amount Pulled	
17.500	27,27,19% 97,777	375 J-55	54.5		0		1810					500				0		_
12.250		HCL-80	40.0	1	0		615	_				900				0		
8.750	5.500	HCP-110	20.0		0	18	3141				3	3500				0		
	+			-		-	-+	-		+								-
APPROXIMATION OF THE PARTY OF T	<del>                                     </del>						$\dashv$			_								_
24. Tubing	Record															-		_
Size	Depth Set (N	MD) P	acker Depth	(MD)	Siz	ze	Depth S	Set (M	D)	Packer De	pth (MI	0)	Size	De	pth Set (M)	D)	Packer Depth (MD)	
2.875		9811																
25. Produci	ing Intervals						26. Pe	erforat	on Rec	ord		_						
	ormation		Тор		Bot	ttom		Pe		Interval		+	Size		lo. Holes	_	Perf. Status	
A)	BONE SP	RING	1	0864		18065				10864 TC	1806	5	0.4	10	870	_		_
B)	when the same of t	_		-			_					+		+		_		_
C) D)		_		-	-							+		+		_		-
	racture, Treat	ment. Cer	nent Squeeze	Etc.														-
	Depth Interv			,					A	mount and	d Type	of Ma	aterial					-
	1086	64 TO 180	65 FRAC'D	W/9,01	0,658	# SAND	& 212,8	966 BB						0	000			
												10	PP	0	OCD			
20 P I I												J	AN 2	7 21	17			_
	ion - Interval		Trad	03		-	Tw.		Tono		To			D. J. M.	14-1-1			_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wate BBL		Corr.	API	G	as mvity	FC	Production	on Method			
10/17/2016	11/19/2016	24		1383	_	762.0	_	1501.0		38.8	_	0.	81	- I WE	LECTRIC	PUMP	SUB-SURFACE	
Choke	Tbg. Press. Flwg. 400 SI	Csg. Press. 85.0	24 Hr. Rate	Oil BBL 138	1	Gas MCF 762	Wate BBL		Gas:C		l"	ell Sta	tus					
28a. Produc	tion - Interva			130		102		.001		901		F	741					-
Date First	Test	Hours	Test	Oil		Gas	Wate	er	Oil G	ravity	G	as		Productio	on Method			-
roduced	Date	Tested	Production	BBL		MCF	BBL		Corr.			ravity.						
Choke	Tbg. Press. Flwg. Sl	Csg. Press,	24 Hr. Rate	Oil BBL		Gas MCF	Wate BBL		Gas:0 Ratio	bil	V.	ell Sta	tus					

28b. Prod	luction - Interv	al C						-		<u> </u>			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravit	ly			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	Status	and the second second		
28c. Prod	uction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravit	у			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	,	Well S	Status			
29. Dispos	sition of Gas	Sold, used	for fuel, vent	ed, etc.)								war and the same of the same o	
-	nary of Porous	Zones (In	clude Aquife	rs):						31 For	mation (Log) Markers		
Show tests, i	all important : including dept coveries.	zones of p	orosity and co	ontents there	of: Cored in tool open,	ntervals and flowing and	l all drill-sten d shut-in pres	n sures			maton (Eog) Market		
	Formation		Тор	Bottom		Description	ons, Contents	s, etc.			Name	Top Meas. Depth	
2ND BON	RING E SPRING E SPRING E SPRING	include pl	8320 9489 10136 10868 10868	8840 10136 10868 10996 dure):		ED TO TH	E BLM CAR	RLSBAD	OFFIG	BO 15° 2NI 3RI	LL USHY CANYON NE SPRING T BONE SPRING D BONE SPRING D BONE SPRING	5567 6569 8320 9489 10136 10868	
	enclosed attac		(1611							DOT 0			
	ctrical/Mechan dry Notice for	_				2. Geologic 5. Core Ana				DST Rep Other:	oort 4. Direction	nal Survey	
34. I hereb	ov certify that	he forego	ing and attack	ed informat	ion is comp	lete and co	rrect as deter	mined from	m all a	vailable	records (see attached instruction	ne).	
	,, 11111	20.080	_	onic Submis	sion #3651	62 Verified	by the BLA	Well In	form	ation Sys			
Name (	(please print)	D. PATR	ICK DARDE	N, PE			Tit	le <u>SR. EN</u>	NGIN	EERING	ADVISOR		
Signatu	ure	(Electron	ic Submissio	on)			Da	te <u>01/27/</u>	2017				
Title 18 U.	S.C. Section 1	001 and 7	Title 43 U.S.C	C. Section 12	12, make it	a crime for sentations a	any person l	nowingly er within	and v	villfully t	to make to any department or a	gency	

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	UREAU OF LAND MANAC	1 30			Expires: Jan	nuary 31, 2018			
		5. Lease Serial No. NMNM123525	- Control of the Cont						
Do not use th	NOTICES AND REPORT	drill or to re	-enter an		6. If Indian, Allottee or	Tribe Name			
abandoned we	II. Use form 3160-3 (APE	)) for such p	oroposals.						
E 7 08.78.78.78	TRIPLICATE - Other instr	ructions on	page 2		7. If Unit or CA/Agreen	nent, Name and/or No.			
1. Type of Well	8. Well Name and No. LEA UNIT 35H								
Ø Oil Well		DATRICK	DARDEN, PE		9. API Well No.				
LEGACY RESERVES OPERA	ATING LE-Mail: pdarden@le	egacylp.com	DANDEN, FE		30-025-42985				
3a. Address PO BOX 10848 MIDLAND, TX 79702		3b. Phone No Ph: 432-68	. (include area code) 9-5200		10. Field and Pool or Ex LEA; BONE SPR				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, St	ate			
Sec 24 T20S R34E NWSW 22	270FSL 800FWL				LEA COUNTY, N	М			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		with life and the second	TYPE OF	ACTION					
THE OF SODIMISSION		<u> </u>							
□ Notice of Intent	☐ Acidize	☐ Dee			ion (Start/Resume)	☐ Water Shut-Off			
Subsequent Report     ■	☐ Alter Casing		raulic Fracturing	☐ Reclama		☐ Well Integrity			
	☐ Casing Repair		Construction	☐ Recomp		☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	-	and Abandon		arily Abandon				
	Convert to Injection	O Plug	STATE OF THE STATE	☐ Water D	ter Disposal  my proposed work and approximate duration thereof.				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit 09/04/2016 Ran Gamma Ray/09/05-10/12/2016 Perf Bone Sacid, 9,010,658# sand & 212,910/13-10/15/2016 Drilled out p 10/16/2016 Began flowback of 10/22/2016 Date of first productions.	ally or recomplete horizontally, given will be performed or provide to operations. If the operation rest andonment Notices must be filed that inspection.  CCL log pring fr/10,864'-18,065' will be fluid. July so both shield. July so perations.	ive subsurface he Bond No. or alts in a multipl d only after all	locations and measure file with BLM/BIA e completion or recorrequirements, including	red and true ve . Required sub mpletion in a n ing reclamation	rtical depths of all pertiner seequent reports must be fi lew interval, a Form 3160- n, have been completed and	at markers and zones.  led within 30 days  4 must be filed once			
14. I hereby certify that the foregoing is									
	For LEGACY RESI	55157 verifie ERVES OPE	I by the BLM Well ATING LP, sent t	Information to the Hobbs	System				
Name (Printed/Typed) D. PATRIC	CK DARDEN, PE		Title SR. ENG	SINEERING	ADVISOR				
Signature (Electronic S			Date 01/27/20						
	THIS SPACE FOR	K FEDERA	L OR STATE (	JEFICE US	ie – – – – – – – – – – – – – – – – – – –				
Approved By			Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the s		Office		3.50				
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s				willfully to mal	ke to any department or ag	ency of the United			