

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached
6. Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

If Unit or CA/Agreement, Name and/or No.
NMNM130555

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KRISTINA ST. ROMAIN
E-Mail: kristina_stromain@eogresources.com

9. API Well No.
Multiple--See Attached 30-025-40528

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3671

10. Field and Pool or Exploratory Area
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. respectfully requests royalty free flare disposition under NTL-4a, section III, a, due to regency equipment failure compressor plant shut down. The emergency flare event occurred within the Vaca 24 Fed Com NMNM108504.

See attached Exhibit A for detailed flare information.

- Exceeded the maximum volume of gas that can be flared royalty free.
Please comply with the COA which was attached to the NOI sundry submitted to BLM for flaring.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357121 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/08/2016 (17DLM0134SE)

Name (Printed/Typed) KRISTINA ST. ROMAIN

Title REGULATORY ADMINISTRATOR - MID

Signature (Electronic Submission)

Date 11/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By REJECTED	MUSTAFA HAQUE Title PETROLEUM ENGINEER	Date 02/28/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MSB/OCD 3/8/2017

• Additional data for EC transaction #357121 that would not fit on the form

5. Lease Serial No., continued

NMNM108503
NMNM19623

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM130555	NMNM108503	VACA 24 FED COM 2H	30-025-40528-00-S1	Sec 24 T25S R33E SWSW 50FSL 430FWL
NMNM130555	NMNM108503	VACA 24 FED COM 3H	30-025-40530-00-S1	Sec 24 T25S R33E SESW 50FSL 1390FWL
NMNM130555	NMNM108503	VACA 24 FED COM 4H	30-025-40529-00-S1	Sec 24 T25S R33E SESW 50FSL 2190FWL
NMNM108503	NMNM108503	VACA 24 FED COM 5H	30-025-40536-00-S1	Sec 24 T25S R33E SWSE 50FSL 2190FEL
NMNM19623	NMNM19623	VACA 24 FED COM 6H	30-025-40537-00-S1	Sec 24 T25S R33E SESE 50FSL 1310FEL

Flare Exhibit A
Unit # NMNM130555
June 2016

Lease #	Meter #	Well Name	API #	Section	Township	Range	Dates Flared	Hours Flared
NMNM108503	Vaca 24 FC 2/3H 60387002	Vaca 24 Fed Com 02H	30-025-40528	24	25S	33E	6/11/2016-6/30/2016	720
		Vaca 24 Fed Com 03H	30-025-40530	24	25S	33E		
	Vaca 24 FC 4/5H Flare Gas 60387003	Vaca 24 Fed Com 04H	30-025-40529	24	25S	33E	6/11/2016-6/30/2016	720
		Vaca 24 Fed Com 05H	30-025-40536	24	25S	33E		
NMNM19623	Vaca 24 FC 6H Flare 60387021	Vaca 24 Fed Com 06H	30-025-40537	24	25S	33E	6/10/2016-6/30/2016	486.78

Total Hours Flared
Total Volume Flared

45071.16
50134.7

July 2016

Lease #	Meter #	Well Name	API #	Section	Township	Range	Dates Flared	Hours Flared
NMNM108503	Vaca 24 FC 2 Flare 60387060	Vaca 24 Fed Com 02H	30-025-40528	24	25S	33E	7/15/2016-7/31/2016	432
	Vaca 24 FC 2/3H 60387002	Vaca 24 Fed Com 02H	30-025-40528	24	25S	33E	7/2/2016-7/20/2016	744
		Vaca 24 Fed Com 03H	30-025-40530	24	25S	33E		
	Vaca 24 FC 3 Flare 60387062	Vaca 24 Fed Com 03H	30-025-40530	24	25S	33E	7/15/2016-7/31/2016	432
	Vaca 24 FC 4H Flare 60387063	Vaca 24 Fed Com 04H	30-025-40529	24	25S	33E	7/15/2016-7/31/2016	432
	Vaca 24 FC 4/5H Flare Gas 60387003	Vaca 24 Fed Com 04H	30-025-40529	24	25S	33E	7/2/2016-7/14/2016	744
		Vaca 24 Fed Com 05H	30-025-40536	24	25S	33E		
	Vaca 24 FC 5H Flare 60387061	Vaca 24 Fed Com 05H	30-025-40536	24	25S	33E	7/15/2016-7/31/2016	432
NMNM19623	Vaca 24 FC 6H Flare 60387021	Vaca 24 Fed Com 06H	30-025-40537	24	25S	33E	7/2/2016-7/31/2016	624.82

Total Hours Flared
Total Volume Flared

3840.82
117799.7

August 2016

Lease #	Meter #	Well Name	API #	Section	Township	Range	Dates Flared	Hours Flared
NMNM108503	Vaca 24 FC 2 Flare 60387060	Vaca 24 Fed Com 02H	30-025-40528	24	25S	33E	8/2/2016	744
	Vaca 24 FC 3 Flare 60387062	Vaca 24 Fed Com 03H	30-025-40530	24	25S	33E	8/2/2016	594
	Vaca 24 FC 4H Flare 60387063	Vaca 24 Fed Com 04H	30-025-40529	24	25S	33E	8/2/2016-8/4/2016	744
	Vaca 24 FC 5H Flare 60387061	Vaca 24 Fed Com 05H	30-025-40536	24	25S	33E	8/2/2016-8/5/2016	744
NMNM19623	Vaca 24 FC 6H Flare 60387021	Vaca 24 Fed Com 06H	30-025-40537	24	25S	33E	8/2/2016-8/5/2016	42.97

Total Hours Flared
Total Volume Flared

2868.97
2763