Submit 1 Conv To Appropriate District		E 0.102
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OI	L CONSERVATION DIVISION	30-025-43586 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis De.17	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Speedy 16 State Com /
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 201H
2. Name of Operator / EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX	79702	Red Tank; Bone Spring, East
4. Well Location D 173 Conternal North 1332 Conternal West		
Unit Letter: feet from the line andfeet from the line		
Section	Township 22S Range 33E vation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3582' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Image: Complement of the second seco		
CLOSED-LOOP SYSTEM		_
OTHER: 13 Describe proposed or completed oper	ations (Clearly state all pertinent details and	give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/24/17 Ran 110 jts 9-5/8", 40#, (55) J55 & (55) HCK 55 LTC casing set at 4790'.		
Cement lead w/ 910 sx Class C, 12.7 ppg, 2.37 CFS yield;		
tail w/ 455 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 40 bbls cement to surface. WOC 8 hrs.		
2/25/17 Tested casing to 2000 psi for 30 minutes. Tests good.		
Resumed drilling 6-3/4" hole.		
0/20/17	Di Dalam Data	
Spud Date: 2/20/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	Degulatory Analyst	2/27/2017
SIGNATURE Stan Way	TITLE Regulatory Analyst	DATE
Type or print name Stan Wagher	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	TITLE	DATE 03/3/17
Conditions of Approval (if any):		