

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 29529
7. Lease Name or Unit Agreement Name: STATE T
8. Well Number 3
9. OGRID Number 162928
10. Pool name or Wildcat Saunders, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3510 N. "A" St., Bldgs A & B Midland, TX 79705
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>5</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED:
PROPOSED TEMPORARY ABANDON PROCEDURE.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 03/07/2017

Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only

APPROVED BY Mary Brown TITLE AO/II DATE 3/13/2017

Conditions of Approval (if any): NO PRODUCTION REPORTED IN
19 MONTHS

ENERGEN RESOURCES CORPORATION

STATE -T- 3, API # 30-025-35858

990' FSL & 660' FEL
Sec. 5, T-15-S, R-33-E
Lea County, NM

The State -T- 3 was spud 04/01/02, and was completed 04/19/02 as a San Andres producer. It has been shut-in since August, 2015 with a downhole failure. The foreman reports that the total lease has not lost production due to the well being shut-in (well production was about 2 BOPD + 500 BWPD). The well needs to be temporarily abandoned while deciding whether to return to production or whether we have other utility for the lease.

For scope changes during work, stop and discuss with engineering before proceeding

API:	30-025-35858	KB:	4219'	PBTD:	5090'
Spud Date:	4/2/2002	GLE:	4213'	TD:	5137'

Temporary Abandon Procedure

SAFETY CONSIDERATIONS

Observe all Energen Guidelines for PPE and H2S Safety

Observe perforation and contractor safety guidelines

Wireline and explosives on location while perforating

Workstring should be in good condition and tested to 5000 psi.

BOP should be in good working condition and tested

Rig anchors will need to be tested prior to MIRU

Keep a TIW valve open and on the rig floor at all times

Notify the NM OCD 24 hours prior to starting P&A operations

**Meet with engineer, superintendents, and consultant prior to beginning the job,
to assure that everyone is agreement with the procedure.**

- 1 MIRU Well Service Unit.
- 2 Bleed well down
- 3 NDWH
- 4 Unset pump. POOH w/ rods and pump.
- 5 NU adapter flange and BOP for 5-1/2" csg and 2-7/8" tubing. Test to 500 psi above working pressure.
- 6 Unset TAC. POOH w/ tbg.
- 7 Unload and rack 5,000' 2-7/8" workstring. Maintain kill truck w/10 ppg brine on location.
- 8 RIH, Set CIBP @ 4900'
- 9 Dump bail 35' cmt or 25 sx through tubing on top CIBP. All cement to be Class "H" ^{4"} _{2"}
- 10 RIH w/ workstring and circulate packer fluid.
- 11 Notify OCD 24 hours prior to running MIT test and chart
- 12 POOH. RIH w/ 3 joints tubing as kill string.
- 13 ND BOP. NUWH
- 14 Perform bradenhead test.
- 15 RD and clean location.

ENERGEN RESOURCES CORP

State -T- 3

Spud: 04/01/2002

LEA COUNTY, NM

GL Elevation: 4213'

KB Elevation: 4219'

Location: 990' FSL,
660' FEL

Sec 5, T-15-S, R-33-E

API : 30-025-35858

Conductor:

None

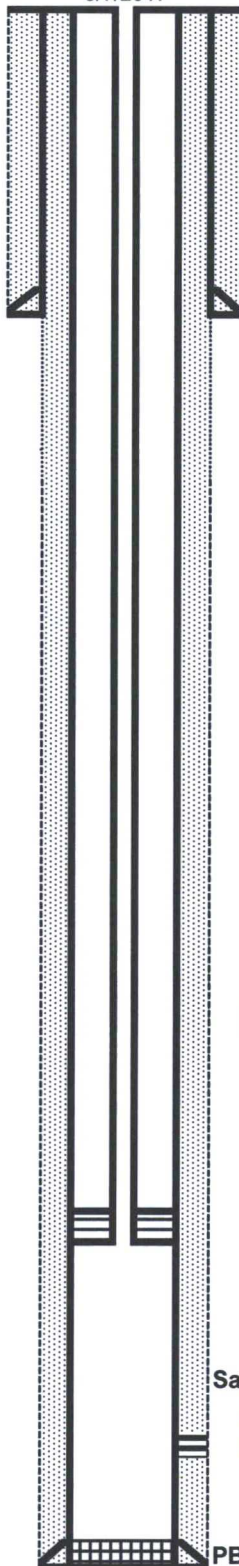
Surface Casing:

8-5/8", 24#, J-55 @ 456' in 11" hole
Cemented to surface
with 500 sx "C"
Circulated 145 sx

456'

Current Condition

3/7/2017



Intermediate Casing:

none

Equipment in hole:

4' x 2-7/8" perf nipple,
2-7/8" API S/N @3512'
2-7/8" TK-99 blast jt
2-7/8 x 5-1/2 TAC @3476'
110 jts 2-7/8" tbg, EOT 3549'

1-1/4x20' gas anchor
25-150-RHBC-20-4 SV, 176" stroke pump
6x1-5/8" K-bars
132x3/4" WCN D78
20' D78 pony rods
1-1/3"x26 polish rod w/ 1-3/4"x16' liner
EOP 3517'

08/5/15: SI after downhole failure.
No loss of lease production.

Production Casing:

5-1/2", 15.5#, J-55 @ 5137'
in 7-7/8" hole w/ 1050 sx "C",
circ 107 sx

San Andres Perfs:

04/19/02: 4950-4960' (30 holes)
acidized

PBTD: 5090'

TD: 5137'

KRP 3/7/17

Spud: 04/01/2002

Proposed TA

456'

PBTD: 5090'

KRP 030717