

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

OCD Hobbs
HOBBS OCD
MAR 13 2017
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM02965A
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc (7377)		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 2267 Midland, TX 79702		8. Lease Name and Well No. (715282) Thor 21 Fed Com 707H
3b. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025- 43684
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 370' FSL & 1639' FEL, SWSE (O), Sec 21, 26S, 33E At proposed prod. zone 230' FNL & 1360' FEL, NWNE (B), Sec 21		10. Field and Pool, or Exploratory (78097) WC-025 G-09 S263327G; Upper WC
14. Distance in miles and direction from nearest town or post office* Approximately +/- 23 miles Southwest from Jal, New Mexico		11. Sec., T. R. M. or Blk. and Survey or Area Section 21, T26S, R33E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 230', 330' PP	16. No. of acres in lease 2174.12	12. County or Parish Lea
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 633' from 708H	19. Proposed Depth 17231' MD, 12415' TVD	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3260' GL	22. Approximate date work will start* 09/01/2016	17. Spacing Unit dedicated to this well 160.00 ac.
23. Estimated duration 25 days		20. BLM/BIA Bond No. on file NM 2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Stan Wagner</i>	Name (Printed/Typed) Stan Wagner	Date 1/6/16
Title Regulatory Specialist		
Approved by (Signature) <i>/s/George MacDone</i>	Name (Printed/Typed)	Date FEB 19 2016
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Carlsbad Controlled Water Basin

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03/13/17

*(Instructions on page 2)

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL