

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM01135
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1801		8. Well Name and No. LUSK SE 34 FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R32E 1750FNL 530FWL		9. API Well No. 30-025-37357
		10. Field and Pool or Exploratory Area LUSK; CHERRY CANYON
		11. County or Parish, State LEA COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Production 08/16/16 -11/16/16

LUSK SE 34 FED 2H PROD SUNDRY(2)

METER #F128

Lusk SE 34 Federal #2 30-025-37357

Lusk SE 34 Federal #3 30-025-37358

Lusk SE 34 Federal #5 30-025-37680

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #363277 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 (1)</b>	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/09/2017
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Accepted for Record Only

MSB/ocd 3/15/2017

**Additional data for EC transaction #363277 that would not fit on the form**

**32. Additional remarks, continued**

Lusk SE 34 Federal #1 30-025-36439 due to PA (removed)PA'D

COA: SEE ATTACHED PRODUCTION AUG 2016 - NOV 2016 with orig.3160-5 Flare Sundry



UNITED STATES  
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

5 Lease Serial No.  
NMNM01135

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.  
Multiple--See Attached

2. Name of Operator  
APACHE CORPORATION

Contact EMILY FOLLIS  
E-Mail: Emily.Follis@apachecorp.com

9 API Well No.  
Multiple--See Attached

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-818-1801

10. Field and Pool, or Exploratory  
LUSK

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting a Temporary Flare permit due to high Nitrogen content at the Frontier Plant.  
Starting 08/16/16 thru 11/16/16 estimate 100 MCF per day for 90 days. Gas will be measured prior to flaring. Wells include the below listed:

Lusk SE 34 Federal #2 30-025-37357  
Lusk SE 34 Federal #3 30-025-37358  
Lusk SE 34 Federal #5 30-025-37660

attachment for EC# 363277

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #347913 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/24/2016 (16JAS0486SE)

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/16/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By (BLM Approver Not Specified)

Title

Date 08/24/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #347913 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 02	30-025-37357-00-S2	Sec 34 T19S R32E SWNW 1750FNL 530FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 03	30-025-37358-00-S1	Sec 34 T19S R32E NWNW 330FNL 330FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 05	30-025-37680-00-S1	Sec 34 T19S R32E NENW 990FNL 1650FWL



## Monthly Totals by Network

1/9/2017 1:57:14 PM

Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK S 28												
Production Period: Aug, 2016				Apprv Status: Synchronized		Apprv Dt: 9/21/2016		Alloc Dt: 9/21/2016				
LUSK S 28 FED #1	44303-2	01716001	30	0.00	2,904.34	2,904.34	3,818.29	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	2,904.34	2,904.34	3,818.29	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016				Apprv Status: Synchronized		Apprv Dt: 10/24/2016		Alloc Dt: 10/24/2016				
LUSK S 28 FED #1	44303-2	01716001	24	0.00	2,594.28	2,594.28	3,410.67	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	2,594.28	2,594.28	3,410.67	0.00	0.00	0.00	0.00	0
Production Period: Oct, 2016				Apprv Status: Synchronized		Apprv Dt: 11/23/2016		Alloc Dt: 11/23/2016				
LUSK S 28 FED #1	44303-2	01716001	31	0.00	3,030.78	3,030.78	3,984.52	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	3,030.78	3,030.78	3,984.52	0.00	0.00	0.00	0.00	0
Production Period: Nov, 2016				Apprv Status: Synchronized		Apprv Dt: 12/19/2016		Alloc Dt: 12/19/2016				
LUSK S 28 FED #1	44303-2	01716001	30	0.00	2,700.82	2,700.82	3,514.09	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	2,700.82	2,700.82	3,514.09	0.00	0.00	0.00	0.00	0





## Monthly Totals by Network

1/9/2017 1:57:14 PM

Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
<b>Network: LUSK SE 34 FED</b>												
<b>Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016</b>												
LUSK SE 34 FED #3	44335-1	32108602	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	31	0.00	2,808.00	0.00	0.00	0.00	0.00	2,808.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
<b>Aug, 2016 Totals:</b>				0.00	2,808.00	0.00	0.00	0.00	0.00	2,808.00	0.00	0
<b>Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016</b>												
LUSK SE 34 FED #3	44335-1	32108602	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	30	0.00	2,783.00	0.00	0.00	0.00	0.00	2,783.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
<b>Sep, 2016 Totals:</b>				0.00	2,783.00	0.00	0.00	0.00	0.00	2,783.00	0.00	0
<b>Production Period: Oct, 2016 Apprv Status: Synchronized Apprv Dt: 11/23/2016 Alloc Dt: 11/23/2016</b>												
LUSK SE 34 FED #3	44335-1	32108602	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	31	0.00	3,037.00	0.00	0.00	0.00	0.00	3,037.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
<b>Oct, 2016 Totals:</b>				0.00	3,037.00	0.00	0.00	0.00	0.00	3,037.00	0.00	0
<b>Production Period: Nov, 2016 Apprv Status: Synchronized Apprv Dt: 12/19/2016 Alloc Dt: 12/19/2016</b>												
LUSK SE 34 FED #3	44335-1	32108602	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	30	0.00	2,882.00	0.00	0.00	0.00	0.00	2,882.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
<b>Nov, 2016 Totals:</b>				0.00	2,882.00	0.00	0.00	0.00	0.00	2,882.00	0.00	0



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Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
<b>Network: LUSK SE 34-1 FED</b>												
<b>Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016</b>												
LUSK SE 34 FED #1 (ATOKA) PA	44301-2	32108501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #1 (MORROW) PA	44301-1	32108501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
<b>Aug, 2016 Totals:</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>
<b>Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016</b>												
LUSK SE 34 FED #1 (ATOKA) PA	44301-2	32108501		0.00								0
LUSK SE 34 FED #1 (MORROW) PA	44301-1	32108501		0.00								0
<b>Sep, 2016 Totals:</b>				<b>0.00</b>								<b>0</b>
<b>Production Period: Oct, 2016</b>												
LUSK SE 34 FED #1 (ATOKA) PA	44301-2	32108501		0.00								0
LUSK SE 34 FED #1 (MORROW) PA	44301-1	32108501		0.00								0
<b>Oct, 2016 Totals:</b>				<b>0.00</b>								<b>0</b>





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Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK SE 34-6 SWD												
Production Period: Aug, 2016				Apprv Status: Synchronized		Apprv Dt: 9/21/2016		Alloc Dt: 9/21/2016				
LUSK SE 34 FED #6 SWD	44310-1	CF321001	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016				Apprv Status: Synchronized		Apprv Dt: 10/24/2016		Alloc Dt: 10/24/2016				
LUSK SE 34 FED #6 SWD	44310-1	CF321001	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Oct, 2016				Apprv Status: Synchronized		Apprv Dt: 11/23/2016		Alloc Dt: 11/23/2016				
LUSK SE 34 FED #6 SWD	44310-1	CF321001	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Nov, 2016				Apprv Status: Synchronized		Apprv Dt: 12/19/2016		Alloc Dt: 12/19/2016				
LUSK SE 34 FED #6 SWD	44310-1	CF321001	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0





## Monthly Totals by Network

1/9/2017 1:57:14 PM

Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK SE FED 27												
Production Period: Aug, 2016				Apprv Status: Synchronized		Apprv Dt: 9/21/2016		Alloc Dt: 9/21/2016				
LUSK SE FED 27 #1	44347-2	32108801	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016				Apprv Status: Synchronized		Apprv Dt: 10/24/2016		Alloc Dt: 10/24/2016				
LUSK SE FED 27 #1	44347-2	32108801	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Oct, 2016				Apprv Status: Synchronized		Apprv Dt: 11/23/2016		Alloc Dt: 11/23/2016				
LUSK SE FED 27 #1	44347-2	32108801	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Nov, 2016				Apprv Status: Synchronized		Apprv Dt: 12/19/2016		Alloc Dt: 12/19/2016				
LUSK SE FED 27 #1	44347-2	32108801	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0