Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM120908

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WINDWARD FED	ERAL 5H
Name of Operator COG PRODUCTION LLC	Contact: S E-Mail: sdavis@con	CHO.com	Mi	ECEIA	9. API Well No. 30-025-43174	
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		3b. Phone No. (inc Ph: 575-748-69	(include area code) 8-6946		10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 30 T24S R32E Mer NMP NWNW 210FNL 530FWL					LEA COUNTY,	NM
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraul	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	Casing Repair	☐ New Co	New Construction Recomplete		olete	☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	□ Temporarily Abandon		Drining Operations
	☐ Convert to Injection	☐ Plug Bac	☐ Plug Back		Disposal	4
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/16/16 TD 17 1/2" hole @ 806'. Set 13 3/8" 54.5# J-55 csg @ 806'. Cmt w/750 sx Class C. Tailed in w/250 sx. Circ 540 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 11/19/16 TD 12 1/4" hole @ 4555' Set 9 5/8" 40# J-55 csg @ 4555'. Cmt w/1225 sx Class C. Tailed in w/250 sx. Circ 353 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 12/4/16 TD 8 3/4" lateral @ 19260' (KOP @ 8711'). Set 5 1/2" 17# P-110 csg @ 19225'. Cmt w/850 sx Class H. Tailed in w/2800 sx. DNC: 12/7/16 Rig released.						
Electronic Submission #362932 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/20/2017 () Name (Printed/Typed) STORMI DAVIS Title PREPARER						
Signature (Electronic S	Submission)	Da	te 01/05/20	ACCEP	TED FOR RE	CORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit						
States any false, fictitious or fraudulent s	statements or representations as to	o any matter within	its jurisdiction.	/ will	// peparament of	and the state of t

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **