Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103								
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION	30-025-39992								
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14141 07303	6. State Oil & Gas Lease No.								
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State EC C								
1. Type of Well: Oil Well	8. Well Number 4									
2. Name of Operator PALADIN ENER	RGY CORP.	9. OGRID Number 164070								
3. Address of Operator 10290 Monroe Drive, Suite 301, D	Pallas, Texas 75229	10. Pool name or Wildcat Caprock;San Andres 9150								
4. Well Location										
Unit LetterG:_19	80feet from theNorth line and1	650feet from the Eastline								
Section 11 Township 12S Range 32E NMPM Lea County										
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 4357' KB	;.)								
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data								
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB										
PULL OR ALTER CASING	7 41	N1 30B								
OTHER: : T&A Well										
	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: A									
Request permission to exte	end T&A status.									
R/U, pumping unit. CIBP set @ 500 psi, record chart and hold fo	4,095', with 35 ft. cement on top. Fill casing v r 30 minutes. Submit chart.	vith fluid, pressure test 5-1/2" casing to								
Spud Date:	Rig Release Date:									
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.								
SIGNATURE	Planone TITLE VP Exploration	n & ProductionDATE_3/17/2017								
Type or print name: David Plaisar	E-mail address: dplaisance@paladine	nergy.com Telephone No. 214-654-0132								
APPROVED BY: Conditions of Approval (if any):	y SBrown Pitle A0/I	DATE 3/21/2017								

			Lease: St	ate ECC	_ Well:	#4	API#	30-025-39992
			Field:	East Caprock	County:	Lea	State	New Mexico
			Section	11	Tow nship	12-S	Range	32-E
			Elev . GL	4357'	Elev. DF		Elev. KB	
			Spudded	2/25/2011	Completed	4/20/2011	1980' FN, 16	502' FEL
			Surface Ca	asing	9-5/8"	36#	Grade	N-80
						420'	Hole Size	12-1/4"
					TOC	sur	Sacks	200
			Intermediate (Casing			Grade	***************************************
9-5/8"					Set @		Hole Size	
420"					TOC		Sacks	
			Production Ca	asing	5-1/2"	15.5&17#/Ft.	Grade	N-80
						4,960'	Hole Size	7-7/8"
					TOC	surface	Sacks	1,105
		DV	Liner Record		OD	#/Ft.	Grade	
		3,501'					Bottom @	
					Screen		Hole Size	
		CIBP			TOC		Sacks	
V 20 0 7,1		4,095'						
Andres		w / 35' cmt	Tubing Detail				Grade/Trd.	
fs					Pkr. Set @		EOT	
4,168' 4,180'					Nipples			
4,100					Anchors		Rods	1
4,196'								Ĭ
4,218'			Perforation R	ecord	4,730-50'		San Andres	
					4,270-310'		San Andres	
		CIBP	Cu	rrent Perfs.	4,196-218'		San Andres	
		4,260'			4,168-80'		San Andres	
	1 1100 2 2	w / 35' cmt						
4,270'			Treatment red	cord	•			
4,310'					Amount		Perfs	
					4000 Gal 159		4,730-50'	4,70-310'
					4000 Gal 159		4,270-310'	
			_		3000 Gal 159	% HCL	4,196-218'	4,168-80'
		CIBP	_					
		4,650'						
		w / 35' cmt	_					
4,730'	NU HOL				-i			
4,750'								
				Comments:	-			
5-1/2"	А	4 77)						
4,960'								
		TTD 40000	р	recent C	ompletic	n. 2/17	/2017	
		TD 4960'		resent Co	ompiedo	лі. Э/ I <i>I</i>	14011	

Present Completion: 3/17/2017