

16-1262

Form 3160-3  
(March 2012)

# OCD Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

**HOBBS**  
**MAR 22 2017**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM94186
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		7. If Unit or CA Agreement, Name and No.
3a. Address 333 West Sheridan Avenue Oklahoma City OK	3b. Phone No. (include area code) (405)552-6571	8. Lease Name and Well No. THISTLE UNIT 105H (30884)
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE / 315 FNL / 850 FEL / LAT 32.2966116 / LONG -103.5715095 At proposed prod. zone SWNE / 2630 FNL / 1340 FEL / LAT 32.2757244 / LONG -103.5730888		9. API Well No. 30-025-43709
14. Distance in miles and direction from nearest town or post office*		10. Field and Pool, or Exploratory TRIPLE X / BONE SPRING (59900)
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 315 feet	16. No. of acres in lease 960	11. Sec., T. R. M. or Blk. and Survey or Area SEC 21 / T23S / R33E / NMP
17. Spacing Unit dedicated to this well 240	18. Distance from proposed location* to nearest well, drilling, completed, 760 feet applied for, on this lease, ft.	12. County or Parish LEA
19. Proposed Depth 9728 feet / 17128 feet	20. BLM/BIA Bond No. on file FED: CO1104	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3724 feet	22. Approximate date work will start* 02/06/2017	23. Estimated duration 45 days

### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature (Electronic Submission)	Name (Printed/Typed) Rebecca Deal / Ph: (405)228-8429	Date 08/31/2016
Title Regulatory Compliance Professional		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 03/06/2017
Title Supervisor Multiple Resources Office HOBBS		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**APPROVED WITH CONDITIONS**

KZ 03/27/17  
REQUIRES NSL