Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-28747
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE STATE
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-9560
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico BG State NCT 1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator	9. OGRID Number
CrownQuest Operating	213190
3. Address of Operator	10. Pool name or Wildcat
PO Box 53310, Midland, TX 79710	Saunders Permo Upper Penn
4. Well Location	
Unit Letter N : 660 feet from the S line and 1680 feet from the W line Section 14 Township 14S Range 33E NMPM County Lea	
Section 14 Township 14S Range 33E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4188' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A steel market at least 4 in thanteter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	uction equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when an work has been completed, return this form to the appropriate District office to sen	edule all hispection.
SIGNATURE TITLE Lease Mana	ger DATE 3/13/2017
	ga DATE
TYPE OR PRINT NAME Saul Leyva E-MAIL: sleyva@crowno	
For State Use Only	DATE 03/27/2817
APPROVED BY: Mach Whitala TITLE P.E.S.	DATE 03/27/2017