Submit One Copy To Appropriate District	State of New Mo	evico		Form C-103	
			Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-28763 5. Indicate Type of Lease			
District III	District III 1220 South St. Francis Dr			FEE 🗆 /	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease N			
1220 S. St. Francis Dr., Santa Fe, NM 87505			302607		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State 23 COM		
PROPOSALS.)			8. Well Number 2		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator CrownQuest Operating			9. OGRID Number 213190		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 53310, Midland, TX 79710			Tulk; Penn		
4. Well Location					
Unit Letter N : 660 feet from the S line and 1980 feet from the W line					
Section 23 Township 14S Range 32E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4291' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB					
OTHER:	П	⊠ Location is re	eady for OCD inspection af	ter PRA PM	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)  All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE Sul Dy	TITLE_	Lease Mana	ger DATE_	3/13/2017	
TYPE OR PRINT NAME Saul Leyva	E-MAIL:	sleyva@crowno	quest.com PHONE:	432-559-9066	
For State Use Only				,	
APPROVED BY: Wall	the TITLE	P.E.S.	DATE	03/27/2017	