	·	NMOCD					
/	Form 3160-5 (June 2015) UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA		NTERIOR			Expires: January 31, 2018	
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM57285	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM136532 	
	1. Type of Well ☐ Gas Well ☐ Oth	MAR 1. WE			8. Well Name and No. MALLON 27 FEDERAL COM 1H		
	2. Name of Operator MATADOR PRODUCTION CO				9. API Well No. 30-025-42212-00-S1		
	3a. Address 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-623-6601 Ext: 2465			10. Field and Pool or Exploratory Area QUAIL RIDGE		
	4. Location of Well (Footage, Sec., T	Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
	Sec 27 T19S R34E SESE 402 32.372971 N Lat, 103.322984				LEA COUNTY, NM		
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION					
	□ Notice of Intent	tice of Intent		Product	tion (Start/Resume)	□ Water Shut-Off	
	Subsequent Report	□ Alter Casing	Hydraulic I	0	□ Reclam		□ Well Integrity
		Casing Repair New Construct			Recomp	Drilling Operations	
	☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and A Plug Back			arily Abandon Disposal	5 1
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO. NMB001079 SURETY BOND NO. RLB0015172 DRILLING SUNDRY						
	CONFIDENTIAL, PURSUANT TO NMAC 19.15.7.16(C) FOR A NINETY (90) DAY PERIOD CONCLUDING ON FEBRUARY 26, 2017. 7/15/2016 SURFACE- FLUID TYPE/FRESH WATER, HOLE SIZE 20, CASING SIZE 13.375, WEIGHT 54.5,						
	7/15/2016 SURFACE- FLUID TYPE/FRESH WATER, HOLE SIZE 20, CASING SIZE 13.375, WEIGHT 54.5, GRADE-J55, DEPTH 1860', SACKS 2033-LEAD, YIELD 1.75, CLASS C WITH PRESSHURE HELD 910, SACKS 749-TAIL, YIELD 1.33, CLASS C.						
2	7/24/16 INTERMEDIATE- FLUID TYPE/BRINE, HOLE SIZE 12.25, CASING SIZE 9.625, WEIGHT 40, GRADE J55, TOC 28.5, DEPTH SET 5592', SACKS 1162-LEAD, YIELD 1.99, CLASS C, PRESSURE HELD-1820, SACKS						
0	Vid Operator I:						
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #365227 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/20/17 (17DLM0457SE)						
	Name (Printed/Typed) TAMMY R	Title PRODUCTION A			ALYST		
	Signature (Electronic S	Date 01/30/2017			ED FOR REC	ØRD //	
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ	e subject lease	nt or BUREAU OF LAND MANAGEMENT				
	which would entitle the applicant to conduct operations thereon. Office						
	(Instructions on page 2) ** BLM REVISED ** K#						
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Additional data for EC transaction #365227 that would not fit on the form

32. Additional remarks, continued

537-TAIL, YIELD 1.37, CLASS C.

8/12/16 PRODUCTION- FLUID TYPE/CUT BRINE, HOLE SIZE 8.75, CASING SIZE 5.500, WEIGHT 23, GRADE-P110, TOC 242.9, DEPTH SET 18,207', SACKS 733-LEAD, YIELD 3.21, CLASS C, PRESSURE HELD 2280, SACKS 2155-TAIL, YIELD 1.36, CLASS C.