Ferm 3169-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMLC061842

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		PA	15	'A		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		30	Well Name and No. FLAT HEAD FEDERAL COM 15H			
Name of Operator COG OPERATING LLC	NICIA CASTILLO ho.com		9. API Well No. 30-025-43157			
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701 3b. Phone No. (inclu Ph: 432-685-433			ode)	Field and Pool or Exploratory Area MALJAMAR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 14 T17S R32E Mer NMP 940FNL 2440FEL /				LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE				
☐ Notice of Intent	☐ Acidize	□ Deepen		tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturii	ng Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recom	plete	⊘ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Tempor	rarily Abandon	Drilling Operations	
	□ Convert to Injection	□ Plug Back	■ Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/15/16 Spud 17-1/2? @ 12:15am. 12/16/16 TD 17-1/2? @ 1130?. Ran 27jts 13-3/8? J55 54.5# @1130?. Cmt w/550sx C lead, 200sx C tail. PD @ 12:02pm. Circ 187sxs. WOC 12hrs. 12/18/16 TD 12-1/4? @2852?. 12/19/16 Ran 69jts 9-5/8? J55 40# @ 2852?. Cmt w/650sx C lead, 200sxs C tail. PD @ 11:17am. Circ 191sxs. WOC 12hrs. Test BOP to 250# low to 3000# high for 10min, good test. 12/23/16 TD 8-3/4? vertical hole @ 5232. KOP @ 5232?. 12/26/16 TD 8-3/4? vertical hole @ 5232. KOP @ 5232?. 12/26/16 TD 8-3/4? interval @ 11,825?MD. 01/03/17 Ran 51 jts 7? L80 LTC, 78jts 7? L80 LTC bond coat 29# @ 5209?, 146jts 5-1/2? L80 LTC 17# @ 11,805?, Top of DV tool @ 4310?.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #363208 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()						
Name (Printed/Typed) KANICIA	Title PRE	Title PREPARER				
Signature (Electronic Submission) Date			3/2017			
ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title			Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictions or fraudulent	U.S.C. Section 1212, make it a crimo	e for any person knowingly ny matter within its jurisdicti	and willfully to m	ake to any department or ag	gency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #363208 that would not fit on the form

32. Additional remarks, continued

01/04/17 Cmt 1st stage w/2100sx C. PD @ 2:36am. Circ 633sx. Circ DV tool. Cmt 2nd stage w/ 650sx C lead, 400sx C tail. BP@11:03am. Close DV tool w/4,000psi. Circ 416sx. 01/05/17 RR.