

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. French St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BTA Oil Producers LLC 104 S. Pecos Midland, TX 79701		<sup>2</sup> OGRID Number 260297
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 03/20/2017
<sup>4</sup> API Number 30 - 025-43476	<sup>5</sup> Pool Name Red Hills; Bone Spring, Upper Shale	<sup>6</sup> Pool Code 97900
<sup>7</sup> Property Code	<sup>8</sup> Property Name Rojo AE 7811 JV-P Federal	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	27	25S	33E		190	North	1050	West	Lea

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	34	25S	33E		1370	South	339	West	Lea

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/09/2017	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35103	Sunoco Partners Marketing & Terminals, LP P.O. Box 5090 Sugarland, TX 77479	O
298751	Energy Transfer (formerly Regency) 2001 Bryan Street, Suite 3700 Dallas, TX 75201	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/17/16	<sup>22</sup> Ready Date 3/17/17	<sup>23</sup> TD 18118' MD 9311' TVD	<sup>24</sup> PBSD 17790' MD 9315' TVD	<sup>25</sup> Perforations 9433-17775'	<sup>26</sup> DHC, MC ---
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1147'	990 sx - circ to surf		
12 1/4"	9 5/8"	4988'	1450 sx - circ to surf		
8 3/4"	5 1/2"	18112'	3250 sx - TOC 4680'		
	2 7/8"	8854'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/20/17	<sup>32</sup> Gas Delivery Date TBD	<sup>33</sup> Test Date 3/22/17	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 720	<sup>36</sup> Csg. Pressure 800
<sup>37</sup> Choke Size 35/64	<sup>38</sup> Oil 1400	<sup>39</sup> Water 2100	<sup>40</sup> Gas 2500		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pam Inskeep*

Printed name:  
Pam Inskeep

Title:  
Regulatory Administrator

E-mail Address:  
pinskeep@btaoil.com

Date:  
03/23/17

Phone:  
432-682-3753

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Pam Inskeep*  
Petroleum Engineer

03/31/17

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15091
2. Name of Operator BTA Oil Producers LLC		6. If Indian, Allottee, or Tribe Name
3a. Address 104 S. Pecos Midland, TX 79701	3b. Phone No. (include area code) 432-682-3753	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 190' FNL & 1050' FWL, Unit D (NWNW) Sec 27-T25S-R33E		8. Well Name and No. Rojo AE 7811 JV-P Federal Com #1H
Lat. Long.		9. API Well No. 30-025-43476
		10. Field and Pool, or Exploratory Area Red Hills; Upper Bone Spring Shale
		11. County or Parish, State Lea NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Completion Operations
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

1/31/17 to 2/1/17 Test 9 5/8" csg to 1500#. Good test. Test 5 1/2" to 8500#. Good test. Perf 17820-17830' (60). Pump injection test.

2/2/17 to 3/2/17 Ran CBL. TOC @ 4680'. Set CBP @ 17790'. Test to 7059#. Good test. Perf Bone Spring 9433-17775' (2420). Acdz w/163,548 gal 7 1/2%; frac w/20,673,891# sand & 24,504,951 gal fluid.

3/4/17 to 3/7/17 Drilled out frac plugs. Cleaned down to CBP @ 17790'.

3/8/17 Set 2 7/8" 6.5# L-80 tbg @ 8854' & pkr @ 8845'. Placed well on pump.

3/19/17 Began flowing back & testing.

3/20/17 Date of first production.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Pam Inskeep

Signature:

*Pam Inskeep*

Title

Regulatory Administrator

Date:

3/23/17

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by:

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*KZ*