

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div>						
		1. WELL API NO. 30-025-43402		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		6. Well Number: 707H						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Braswell 16 State						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 707H						
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377						
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat WC-025 G-09 S263327G Upper WC						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	26S	33E		330	North	800	West	Lea
BH:	M	16	26S	34E		156	South	1208	West	Lea
13. Date Spudded 12/04/16	14. Date T.D. Reached 12/20/16	15. Date Rig Released 12/23/16		16. Date Completed (Ready to Produce) 2/18/17		17. Elevations (DF and RKB, RT, GR, etc.) 3280' GR				
18. Total Measured Depth of Well 16945' MD - 12197' TVD		19. Plug Back Measured Depth 16760		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12462' - 16760' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4		40.5		1047		14-3/4		989 C		
7-5/8		29.7		11448		9-7/8		2600 H, 220 C		
5-1/2		23.0		11657		6-3/4				
5		23.2		16932		6-3/4		730 H		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)  12462' - 16760', 0.35", 1242 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 12462-16760'      10,634,662 lbs proppant; 186,901 bbls load fluid					
28. PRODUCTION										
Date First Production 02/18/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/6/17	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2082	Gas - MCF 3601	Water - Bbl. 3276	Gas - Oil Ratio 1729			
Flow Tubing Press.	Casing Pressure 445	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Stan Wagner		Printed Name Stan Wagner		Title Regulatory Specialist		Date 3/16/17				
E-mail Address										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Rustler 814'	T. Canyon	Bell Canyon 4921'
T. Salt	1171'	T. Strawn	
B. Salt	4646'	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinébry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4867'
T. Drinkard		T. Bone Springs	8986'
T. Abo		T.	1st BS Sand 9912'
T. Wolfcamp	12006'	T.	2nd BS Sand 10459'
T. Penn		T.	3rd BS Sand 11539'
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	
		T. Kirtland	
		T. Fruitland	
		T. Pictured Cliffs	
		T. Cliff House	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Gallup	
		Base Greenhorn	
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology