Office Submit I Copy To Appropriate District	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	05'0		30-025-43403	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 1 2017		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	6. State Oil & Gas Lea	ase No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Braswell 16 State Com	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 708	BH /
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wild	
P.O. Box 2267 Midland, TX 79702			*WC-025 G-09 S26333	27G; Upper Wolfcamp
4. Well Location Unit Letter D:	270 feet from the North	line and 770	feet from the	West
Section 16		nge 33E		<sub>unty</sub> Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
3280' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Comp	oletion	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/30/17 Prep well for completion. Perform pre-frac casing test to a max pressure of 10930 psi.				
02/02/17 MIRU for completion. Begin 20 stage completion. 02/06/17 Finished perforating and frac.				
Perforated 12370' - 16763', 0.35", 1182 holes.				
Frac w/ 11,082,870 lbs proppant; 191,764 bbls load fluid.				
02/14/17 Drilled out plugs and clean out well bore.				
02/18/17 Opened well to flowback. First production.				
That production				
,				
Spud Date: 11/16/16	Rig Release Da	te: 12/03/16		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan W	TITLE Reg	ulatory Analyst	DATE	03/16/17
Turns or mrint name Stan Wagne	E mail address		PHONE	432-686-3689
Type or print name  For State Use Only	E-mail address			**
		Petroleum E		ac bala
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_	08/30/17