

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM82799

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM136737

8. Lease Name and Well No.  
GRAMA 8817 JV P FED COM 2H

9. API Well No.  
30-025-43426-00-S1

10. Field and Pool, or Exploratory  
GRAMA RIDGE-BONE SPRINGS, WEST

11. Sec., T., R., M., or Block and Survey  
or Area Sec 16 T22S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3476 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator  
BTA OIL PRODUCERS

Contact: PAM INSKEEP  
E-Mail: pinskeep@btaoil.com

3. Address 104 SOUTH PECOS STREET  
MIDLAND, TX 79701

3a. Phone No. (include area code)  
Ph: 432-682-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 16 T22S R34E Mer NMP  
SWSW 330FSL 380FWL 32.385229 N Lat, 103.481830 W Lon  
At top prod interval reported below Sec 16 T22S R34E Mer NMP  
SWSW 905FSL 370FWL  
At total depth NENE 194FNL 367FWL

14. Date Spudded  
09/25/2016

15. Date T.D. Reached  
10/17/2016

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/07/2017

18. Total Depth: MD 20168  
TVD 10402

19. Plug Back T.D.: MD 20053  
TVD 10402

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MWD-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1754		1475		0	
12.250	9.625 J-55	40.0	0	5205		1135		0	
8.750	5.500 P-110	20.0	0	20129		3140		3465	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10020	10020						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10700	20031	10700 TO 20031	0.000	2816	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10700 TO 20031	A W/4576 BBLs, F W/446030 BBLs WTR + 10116 TNS SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/07/2017	01/23/2017	24	→	2119.0	2441.0	2169.0	42.4		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
51/64	750	80.0	→	2119	2441	2169	1152	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #366352 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
JUL 07 2017

DAVID R. GLASS

PETROLEUM ENGINEER

Kz

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER ANHYDRITE BONE SPRING 2ND	0 10700	2024 20031	OIL/GAS/WATER	TOP OF SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON BONE SPRING 1ST BONE SPRING 2ND	2024 3340 5228 5953 6862 8467 8615 9505 10400

32. Additional remarks (include plugging procedure):  
2nd Bone Spring top 10400'

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #366352 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0025SE)**

Name (please print) PAM INSKEEPTitle REGULATORY ADMINISTRATOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/08/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*